

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15920

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howe TG Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

EK Bone Springs

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Unit N, Sec. 30-18S-34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

810 FSL & 1830 FWL, Sec. 30-T18S-R34E

14. PERMIT NO.

API 30-025-29038

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3882' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Repair well ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled rods and tubing. WIH w/packer and RBP. Set RBP 7750'. Located hole in pipe between 4285-4300'. Spot sand on RBP. Set packer at 3992'. Circulate to surface. Spot 100 sx Class H (85 sx on formation and 15 sx in pipe). Drilled cement. Pressure tested, would not hold. Recemented w/100 sx Class H (25 sx in pipe and 875 sx behind pipe). Drilled cement. Pressure tested, would not hold. Recemented w/100 sx Class C w/2% CaCl and 100 sx Class C with 2# salt. Squeezed to 1200 psi (30 sx in pipe and 170 sx in formation). WOC. Drilled cement. Pressure tested to 1000 psi, held okay. Circulate sand off top of RBP. Spot 1% KCL on top of RBP. Ran tubing, rods and pump. Returned well to production.

Work began 2-19-87; Completed 2-28-87.

ACCEPTED FOR RECORD

APR 08 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Janita Doodlett*

TITLE

Production Supervisor

DATE

3-31-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side