

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15920

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howe TG Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

EK Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit N, Sec. 30-18S-34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

810 FSL & 1830 FWL, Sec. 30-T18S-R34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3882' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Production Csg, Perforate

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-8-85. TD 9714'. Ran 231 joints 5-1/2" 17# N-80 and J-55 casing as follows: 30 joints 5-1/2" 17# N-80 LT&C; 167 joints 5-1/2" 17# J-55 L&TC and 34 joints 5-1/2" 17# N-80 LT&C, casing set 9714'. 1-regular guide shoe set 9714'. Float collar set 9669'. Cemented w/600 sx Class H w/.7% Halad-9. Compressive strength of cement - 800 psi in 12 hrs. PD 9:50 PM 1-8-85. Bumped plug to 2000 psi, released pressure, float and casing held okay. WOC 18 hrs.

1-17-85. WIH and perforated 9495-9541' w/30 .41" holes as follows: 9495, 96, 97, 98, 99, 9500, 04, 05, 06, 10, 11, 12, 13, 16, 17, 18, 19, 20, 22, 23, 30, 31, 32, 33, 34, 37, 38, 39, 40 and 41'.

1-18-85. Acidized perfs 9495-9541' w/3000 gals NEFE and 60 ball sealers.

1-23-85. Frac'd perfs 9495-9541' w/60000 gals KCL water and 30000 gals CO₂ plus 132000# 20/40 sand.

1-24, 2-1-85. Recovering load and swabbing well.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Goodlett

TITLE Production Supervisor

DATE 2-8-85

(This space for Federal or State office use)

APPROVED BY John A. Goodlett

TITLE Production Supervisor

DATE 2-8-85

CONDITIONS OF APPROVAL, IF ANY

FEB 11 1985

*See Instructions on Reverse Side

RECEIVED

FEB 18 1985

O.C.D.
HOBBS OFFICE