

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME Howe TG Federal	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810 FSL & 1830 FWL, Sec. 30-T18S-R34E		10. FIELD AND POOL, OR WILDCAT EK Bone Springs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 30-18S-34E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3882' GR		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Intermediate Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-15-84. Ran 90 joints 8-5/8" 32# K-55 ST&C casing set 3654'. 1-Texas Pattern shoe set 3654'. Insert float set 3613'. Cemented w/850 sx Howco Lite w/15# salt, 1/4# floreal. Tailed in w/250 sx Cl C w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:15 PM 12-15-84. Cement circulated 35 sx to pit. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 12:30 PM 12-17-84. WOC 50 hrs and 15 min. NU and tested casing to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supervisor

DATE 12-20-84

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

DEC 28 1984

O.C.D.
HOBBS OFFICE