

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1632

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State 27

Name of Operator
CONOCO INC.

Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Wolfcamp/Bone Spring

Location of Well

LETTER **P** LOCATED **6660** FEET FROM THE **South** LINE AND **6660** FEET FROM **East** LINE OF SEC. **27** TWP. **18S** RGE. **34E** NMPM

12. County
Lea

Date Spudded **12/28/84** 16. Date T.D. Reached **2/27/85** 17. Date Compl. (Ready to Prod.) **—** 18. Elevations (DF, RKB, RT, GR, etc.) **3998.0 GR** 19. Elev. Casinthead **—**

Total Depth **11,792'** 21. Plug Back T.D. **9090'** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By **All** Cable Tools **—**

Producing Interval(s), of this completion -- Top, Bottom, Name
11,085'-11,109': Lower Wolfcamp, set CIBP @ 11,000'
10,702'-10,766': Upper Wolfcamp, set CIBP @ 10,550'
10,349'-10,363': Lower Bone Spring, set CIBP @ 10,210'
9734'-9751': 2nd Bone Spring Sand, set CIBP @ 9580'
9187'-9249': 2nd Bone Spring Carbonate, sqcd w/ 150 sxs class "H" cmt, set CIBP @ 9140'

25. Was Directional Survey Made
Yes

Type Electric and Other Logs Run
GR-CNL-LDT; GR-DLL-MSFL-CAL; GR-CCL-CBL-VDL; GR-CCL-temp. lcy

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	375 sxs class "C"	116 sxs
9 5/8"	36#	3998'	12 1/4"	1450 sxs class "C"	TOC @ 50' by temp. survey
7"	26#	11,301'	8 3/4"	1725 sxs class "H"	TOC @ 200' by temp. survey

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Corrosion Record (Interval, size and number)
see attachment

Well TA'd 6/2/85; See Form C-103 dated 6/7/85

32. ACID, SHOT, FRACTURING, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
see attachment

PRODUCTION

33. First Production
Production Method (flowing, gas lift, pumping -- Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
34. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** Administrative Supervisor
DATE **6/7/85**