

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-067230	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Lusk Seven Rivers Unit	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 7990 IH 10 West, San Antonio, Texas 78230		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL and 1980' FWL At top prod. interval reported below 990' FNL and 1980' FWL At total depth 990' FNL and 1980' FWL		9. WELL NO. 8	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12-21-84		16. DATE T.D. REACHED 12-31-84	
17. DATE COMPL. (Ready to prod.) 1-15-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3689.6' GL	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT No. Lusk Valley - Seven Rivers	
20. TOTAL DEPTH, MD & TVD 4059'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T.19 S., R.32 E.	
21. PLUG, BACK T.D., MD & TVD -		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
23. INTERVALS DRILLED BY →		12. COUNTY OR PARISH Lea	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3849 - 3858 Seven Rivers		13. STATE New Mexico	
25. WAS DIRECTIONAL SURVEY MADE yes		12. COUNTY OR PARISH Lea	
26. TYPE ELECTRIC AND OTHER LOGS RUN CN/LD/GR 4055-2700' w/CN/GR to surface and DLL/GR 4043 to 2700'		13. STATE New Mexico	
27. WAS WELL CORED no		12. COUNTY OR PARISH Lea	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	356	12 1/4"
5 1/2"	14#	4059'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3833'		
31. PERFORATION RECORD (Interval, size and number) 3858 - 3849' (10 holes) w/4" carrier gun and 1 JSPE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3859 - 3758		100 gals 15% NEA double inhibited acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-6-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 2" x 1 1/2" x 12' RWTC	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 2-6-85	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 18
			GAS—MCF. (1)
			WATER—BBL. 1
			GAS-OIL RATIO 37:2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) none			
35. LIST OF ATTACHMENTS logs; deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Brenda Coffman		TITLE Agent	
DATE 2-14-85		DATE 2-14-85	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redbed	0	356	
Salt	356	1400	
Anhydrite	1400	3836	
Lime	3836	4059	

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1280	
Yates	2792	
Seven Rivers	3288	
Seven Rivers	3058	
Lusk Seven Rivers	3848	

RECEIVED

MAR - 4 1985

O.C.A.
HOSKINS OFFICE