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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Billie Bob	
9. Well No. 1	
10. Field and Pool, or Wildcat Carter South <i>sa</i>	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator EL RAN, INC.		
Address of Operator P. O. BOX 911, LUBBOCK, TEXAS 79408		
Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>39E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3619.48

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/85 Set 415', 8 5/8 20#, cemented w/250 sks Class C, circulated cement to surface. Waited 18 hrs, tested pipe & BOP 1500#. No bleed off.

12/31/84 Ran 125 jts 4 1/2" 10.5# set at 5246. Cemented w/350 sks Class H. Ran Halliburton stageing tool at 2100'. Perforated 5248-70, 2 shots per foot, treated with 3000 gal 15% No show oil or gas. Perforated 5045-52, 2 spf, treated 1500 gal 15%. No show oil or gas.

2/12/85 Set squeeze retainer 5090 KB to squeeze 5248-70, tubing collar split at 2165'. Cemented 2925' 2 3/8 4.6# tubing in hole.

2/14/85 Shot 4 1/2 off at 2163, POH, ran 2 3/8 to 2163', spotted 100' cement plug, POH

2/15/85 RIH, tag plug, POH to 450', circulated 150 sks, cement to surface. Weld plate on 8 5/8 with Dry Hole Marker P & A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Ranch TITLE Vice-President DATE 2/27/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR - 4 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR -1 1969

O.C.D.
HOBBS OFFICE