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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-86

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						5. State Oil & Gas Lease No. -	
2. Name of Operator Morris R. Antweil						7. Unit Agreement Name -	
3. Address of Operator P. O. Box 2010, Hobbs, NM 88241						8. Farm or Lease Name Viersen	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>18S</u> RGE. <u>39E</u>						9. Well No. 1	
						10. Field and Pool, or Wildcat Undesignated	
15. Date Spudded 12/10/84						12. County Lea	
16. Date T.D. Reached 12/31/84		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RI, GR, etc.) 3609.2' GR		19. Elev. Casinghead 3609.2'	
20. Total Depth 7961		21. Plug Back T.D. 7480		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7961	
24. Producing Intervals, at this completion - Top, Bottom, Name						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-LDT-GR, DLLO-GR						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36	1876	12 1/4	800sx circ		None	
7"	23	7961	8 3/4	875sx TOC 3500'		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) See attached sheet				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL See attached sheet			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No Test - Dry				Well Status (Prod. or Shut-in) Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Perforation & treatment record, deviations, Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Agent</u>		DATE <u>1/13/86</u>	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission no later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of fractured or cased wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form shall be filed in quintuplicate except in state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1850 (+ 1772)
T. Salt 1927 (+ 1695)
B. Salt 2820 (+ 892)
T. Yates 3006 (+ 616)
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4432 (- 810)
T. Glerietta 5818 (- 2192)
T. Paddock _____
T. Blainebray 6400 (- 2778)
T. Tubb 7049 (- 3427)
T. Drinkard 7326 (- 3704)
T. Abe 7604 (- 3982)
T. Wolfeamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todillo _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850	1850	Red Beds				
1850	1927	77	Anhydrite				
1927	2820	893	Salt				
2820	3006	186	Salt, Anhydrite, Red Shale				
3006	4432	1426	Anhydrite, Salt, Red Shale, Sand, LS				
4432	5818	1386	Dolo, LS				
5818	6400	582	Dolomite, LS, Sand				
6400	7049	649	Dolomite, LS				
7049	7326	277	Dolomite, LS, Sand				
7326	7604	278	Limestone				
7604	TD	357	LS, Dolomite, Salt, Red Shale				