

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name ---
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name Viersen
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88241	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>39E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3609.2' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Perforate, Treat & Test</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7961' PBTD 7935' Tested csg to 2000 psi - OK. Perforated Abo @ 7659', 7667', 7711', 7712', 7760', 7762½', 7765', 7775½', 7779', 7781', 7796', 7799', 7802½', 7808½', 7817½', 7830', 7877', 7891' 7906½', 7919½', 7929' & 7932½' (22 holes). Broke down perfs w/PPI Tool. Acidized perfs w/20,000 gals of 50 quality 20% SGA acid foam @ 6.3 BPM & 5300 psi w/700# rock salt. ISIP 4000. Flowed & swabbed 369 BW w/no oil cut. Set CIBP @ 7500' & capped w/20' cement. Perforated Blinebry @ 6710½', 6711½', 6716½', 6717½', 6722', 6724½', 6727½', 6733', 6734', 6739', 6740', 6743', 6744', 6750', 6751', 6754', 6755', 6764', 6776½', 6777½', & 6783½' (21 holes). Acidized w/6000 gals 15% NE-FE @ 7 BPM & 4800 psi. ISIP 2300. Flowed & swabbed 164 bbls water w/no show. Final hr - 11 BW. Set SV-EZ Drill @ 6650' & squeezed w/100 sx Class "H" w/5/10% Halad-9 & 75 sx Class "H" w/4 #/sk salt. Squeezed to 4000 psi. Reversed out 12 sx. Perforated Upper Blinebry w/single jet shots @ 6405', 6406', 6417½', 6418½', 6421', 6422', 6425', 6426', 6431', 6435½', 6437', 6441', 6442', 6449', 6450', 6485', 6486', 6510', 6513' & 6514' (20 holes). Acidized w/6000 gals 15% NE-FE @ 6 BPM & 3300 psi. ISIP 2000. Flowed & swabbed 188 BW w/no oil cut. Final hr - 14 BW. Ran SV-EZ Drill & set @ 6350'. Squeezed w/100 sx Class "H" w/5/10% Halad-9 & 75 sx Class "H" w/4 #/sk salt. Squeezed to 3000 psi. Reversed out 19 sx.

18. I hereby certify that the information furnished herein is complete and correct to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE March 1, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR - 5 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: