

WRS COMPLETION REPORT

REISSUES SEC 30 TWP 18S RGE 39E
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NMEX LEA * 990FSL 330FEL SEC
STATE COUNTY FOOTAGE
ANTWEIL MORRIS R WD WD
OPERATOR
1 VIERSSEN
WELL NO 3624KB 3609GR LEASE NAME UNNAMED
OPER ELEV API 30-025-29057-0000

12/10/1984 07/29/1985 ROTARY D&A
SPUD DATE COMP DATE TYPE TOOL STATUS
8000 ABO BJM DRLG 1 RIG SUB 14
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 8000 FM/TD ABO
DRILLERS T.D. LOG T.D. PUC BACK TO HOLD T.D. FORM TO

LOCATION DESCRIPTION

1 MI E HOBBS, TX

WELL IDENTIFICATION/CHANGES

RGE CHGD FROM 38E

CASING/LINER DATA

CSG 9 5/8 @ 1876 W/ 800 SACKS 01
CSG 7 @ 7961 W/ 875 SACKS 02

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1850	1774		
LOG	SALT		1927	1697		
LOG	YATES		3006	618		
LOG	SN ANDRS		4432	-808		
LOG	GLORIETA		5818	-2194		
LOG	BLINEBRY		6400	-2776		
LOG	TUBB		7049	-3425		
LOG	DRINKARD		7326	-3702		
LOG	ABO		7604	-3980		

PRODUCTION TEST DATA

ABO PERF W/ 22/IT GROSS 003
AGFR 20000GALS
20% NEFE
GAUGE NOT RPTD

CONTINUED IC# 300257077284

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Petroleum Information
CORPORATION

WRS-02
Form No. 1

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ANTWEIL MORRIS R
1 VIERSEN

WD WD

PRODUCTION TEST DATA

PERFED @ 7659, 7667, 7711, 7712, 7760, 7762 1/2, 7765,
7775 1/2, 7778, 7781, 7796, 7799, 7802 1/2, 7808 1/2,
7817 1/2, 7830, 7877, 7891, 7906 1/2, 7919 1/2, 7929,
7932 1/2
TREATMENT INTERVAL - 7659 - 7932 1/2

BLINEBRY PERF W/ 21/IT GROSS 004
ACID 6000GALS
15% NEFE
GAUGE NOT RPTD
PERFED @ 6710 1/2, 6711 1/2, 6716 1/2, 6717 1/2, 6722,
6724 1/2, 6727 1/2, 6733, 6734, 6739, 6740, 6743,
6744, 6750, 6751, 6754, 6755, 6764, 6776 1/2, 6777 1/2,
6783 1/2
TREATMENT INTERVAL - 6710 1/2 - 6783 1/2
SQZD (6710 1/2 - 6783 1/2) W/163 SX

BLINEBRY PERF W/ 20/IT 6405- 6514 GROSS 004
PERF 6405, 6406, 6421, 6422, 6425, 6426, 6431, 6437
PERF 6441, 6442, 6449, 6450, 6485, 6486, 6510, 6513
PERF 6514
ACID 6405- 6514 6000GALS
15% NEFE
SQZD 6405- 6514 W/ 1568
GAUGE NOT RPTD
PERFED @ 6417 1/2, 6418 1/2, 6435 1/2

GLORIETA PERF W/ 19/IT 6088- 6106
PERF 6088- 6106
SQZD 6088- 6106 W/ 258
GAUGE NOT RPTD
TREATMENT NOT RPTD

GLORIETA PERF W/ 10/IT 5954- 5963 000
PERF 5954- 5963
ACID 5954- 5963 1500GALS
15% NEFE
SQZD 5954- 5963
SQZD & DOC
DO TO 7200

TUBB PERF W/ 12/IT GROSS 008

CONTINUED

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ANTWEIL MORRIS R WD WD
1 VIERSEN

PRODUCTION TEST DATA

ACID 3000GALS
15% NEFE
PERFD @ 7113 1/2, 7114 1/2, 7117, 7118, 7119, 7126,
7127, 7130, 7131, 7134, 7135, 7137
TREATMENT INTERVAL - 7113 1/2 - 7137

TUBB PERF 009
INTERVAL - 5954 - 7932 1/2
TESTED NON-COMMERCIAL

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	CNL	LDT	GRL
LOGS	DLL		

DRILLING PROGRESS DETAILS

	ANTWEIL MORRIS R
	BOX 2010
	HOBBS, NM
	LOC/1984/
12/06	DRLG 80
12/10	DRLG 5345
12/18	
01/02	8000 TD, TRIP
01/30	8000 TD, WOCT
02/07	8000 TD, PREP PERF
02/25	8000 TD, PB 7961, TSTG
03/07	8000 TD, PB 7961, TOP
05/07	8000 TD, PB 7961, TOP
07/02	8000 TD, PB 7961, PREP D&A
08/03	8000 TD
	COMP 7/29/85, D&A
	NO CORES OR DSTS RPTD
02/03	REISSUE TO ADD KB ELEV, PERFS,
	TREATMENTS, LOG TOPS, LOGS RUN
	REPLACEMENT FOR CT ISSUED 8/3/85