

DISTRICT I

1625 N. Freach Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-29062
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
SECTION 24	
8. Well No.	342
9. Pool name or Wildcat HOBBS (G/SA)	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA'd	
2. Name of Operator ALTURA ENERGY LTD.	
3. Address of Operator 1017 W STANOLIND RD.	
4. Well Location Unit Letter <u>O</u> : <u>145</u> Feet From The <u>South</u> Line and <u>1435</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3665' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEST DATE: 01/05/2000

PRESSURE READING: INITIAL 520 PSI; 15 MIN - 520 PSI; 30 MIN - 520 PSI

LENGTH OF PRESSURE READING HELD: 30 MIN.

SET 7" GUBERSON UNI VI PKR @ 4127'.

CIRC CSG WITH INHIBITED FLUID.

WELL HAS BEEN CONVERTED TO INJECTION.

RIG UP DATE = 12/20/99  
RIG DOWN DATE = 01/05/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE LIFT SPECIALIST DATE 01/18/2000  
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE JAN 24 2000

JCSN

dp



