

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-29062

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P.O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

WELL LETTER 0 LOCATED 145 FEET FROM THE SOUTH LINE AND 1435 FEET FROMEAST LINE OF SEC. 24 TWP. 18-S RGE. 37-E NMPM1. Date Spudded 2-12-85 16. Date T.D. Reached 2-21-85 17. Date Compl. (Ready to Prod.) 3-28-85 18. Elevations (DF, RKB, RT, GR, etc.) 3665' GL 19. Elev. Casinghead20. Total Depth 4371' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By: Rotary Tools X Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name

4115' - 4121' (SAN ANDRES)

25. Type Electric and Other Logs Run

DLL/MSFL/GR, RFT, SNL/GR, BHCS/GR, CBL/VDL/CCL/GR26. Was Directional Survey Made
NO27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	CONDUCTOR	40'	17-1/2"		-----
9-5/8"	36#	1531'	12-1/4"	350 SX LITE + 250 SX HE II	-----
7"	20#	4371'	8-3/4"	550 SX LITE + 300 SX HE II	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4032'	-----

30. Perforation Record (Interval, size and number)

4115' - 4121' (14 - 1/2" holes)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4115' - 4121'	ACIDIZED W/1600 GALS 15% NEA

32. PRODUCTION

33. First Production	3-28-85	Production Method (Flowing, gas lift, pumping - Size and type pump)	SUBMERSIBLE CENTRALIFT PUMP (LENGTH = 33')				Well Status (Prod. or Shut-in)	PRODUCING						
Date of Test	3-31-85	Hours Tested	24	Choke Size	----	Prod'n. For Test Period	477	Oil - Bbl.	159	Gas - MCF	67	Water - Bbl.	333	Gas - Oil Ratio
Flow Tubing Press.	----	Casing Pressure	30	Calculated 24-Hour Rate	-----	Oil - Bbl.	-----	Gas - MCF	-----	Water - Bbl.	-----	Oil Gravity - API (Corr.)	35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

C-104(5), C-102(3), LOGS, INCLINATION REPORT(2)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE APRIL 26, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1623'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2688'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2954'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3472'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3826'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4057'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	860	860	RED BEDS				
860	1535	675	ANHYDRITE				
1535	2556	1021	SALT, ANHYDRITE, & SHALE				
2556	3355	799	SHALE, SAND & ANHYDRITE				
3355	3675	320	SAND, DOLOMITE & SHALE				
3675	4371	695	DOLOMITE				