

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

Operator
SHELL WESTERN E&P INC.

Address
P.O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
N. HOBBS (G/SA) UNIT SEC.24	342	HOBBS (GRAYBURG/SAN ANDRES)	State: XXXXXXXXXX	
Location				
Unit Letter	0	145 Feet From The SOUTH Line and	1435 Feet From The EAST	
Line of Section	24	Township	18-S Range	37-E, NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE CORP.	P.O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PIPE LINE COMPANY GPM Gas Corporation EFFECTIVE: February 1, 1992	4001 PENBROOK, ODESSA, TEXAS 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rse. Is gas actually connected? When
0 24 18-S 37-E	YES 3-28-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
2-12-85	3-28-85		4371'		-----			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3665' GL	SAN ANDRES		4115'		4032'			
Perforations					Depth Casing Shoe			
4115' - 4121'					4371'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (CONDUCTOR)	40'	
12-1/4"	9-5/8" (36#)	1531'	350 SX LITE +250SX HEIL
8-3/4"	7" (20#)	4371'	550 SX LITE +300SX HEIL

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

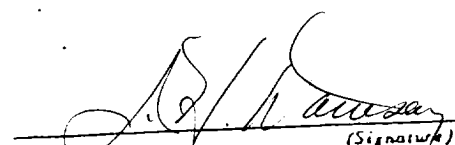
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-28-85	3-31-85	PUMP - SUBMERSIBLE	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS	30	30	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	477	67	159

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

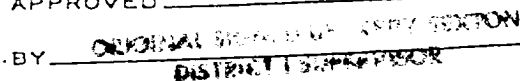

A. J. FORE

SUPERVISOR REG. & PERMITTING
(Title)

APRIL 26, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY 
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-well units.