DISTRIBUTION

OIL CONSERVATION DIVISION P. O. BOX 2088

AHIA / Y	SANTA FE, NE	W MEXICO 87501		
1, 8, 0, 8,				
AND OFFICE DECLEST FOR ALLOWARD F				
AND CONTEN OIL				
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PAGNATION OFFICE				
CHELL MECTERN EOR INC				
SHELL WESTERN E&P INC.				
P.O. BOX 991, HOUSTON,	TEYAS 77001		-	
reason(s) for trying (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:	omer (i react tapiana)		
Recompletion	CII Dry C	ion		
Change in Ownership	Casinghead Gas Conde	ensale .		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
Lease Name	Well No. Pool Name, Including f		[[[[]]	
N. HOBBS (G/SA) UNIT S	EC.30 112 HOBBS (GRAYBUI	RG/SAN ANDRES) XXXXXX	erok år F••	
Location			-	
Unit Letter D:	200 Feet From The <u>NORTH</u> Li	ne and 1310 Feet Fro	m The WEST	
30 -	10.0	00 =	1.50	
Line of Section 30 T	mahip 18-S Range	38-E , NMPM,	LEA County	
DESIGNATION OF TRANSPO	RIFR OF OIL AND NATURAL C	4.5		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GR		proved copy of this form is to be sent)	
SHELL PIPE LINE CORP.		P.O. BOX 1910, MIDLAND	•	
Name of Authorized Transporter of C	esinghead Gas X or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
PHILLIPS PIPE LINE COM	PANY GPM Gas Corporation	16001 PENBROOK, ODESSA	•	
	Unit EFFECTIVE: February		When	
If well produces all or liquids, cive location of tanks.	K 19 18-S: 38-E		3-24-85	
White and only in a seminal of a			3-24-03	
COMPLETION DATA	with that from any other lease or pool,	Sive commingling order number		
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Complet	ion — (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-29-85	3-24-85	4370'		
Elevations (DF, RKB, RT, CR, etc.)	i i	Top Oll/Gas Pay	Tubing Depth	
3657' GL	SAN ANDRES	<u> </u>	4054 '	
Perforations 41171 . 40541			Depth Casing Shoe	
4117' - 4254'			4369'	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8" (CONDUCTOR)	40'	1050 00 1775 05000 115 77	
8-3/4"	9-5/8" (36#)	1520'	350 SX LITE +250SX HE II	
0-3/4	1 7" (20#)	4369'	675 SX LITE +315SX HE [I	
TEST DATA AND REQUEST FOR STANDING STAN		ifter recovery of socal volume of load c epch or be for full 24 hours)	il and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
3-24-85	4-06-85	DIIMD _ SHRMEDSTRIE		
Length of Teet	4-06-85	PUMP - SUBMERSIBLE	Chore Size	
24 HRS	30	30		
Amual Prod. During Test	CII-Bbis.	Water-Bbis.	Gas - MCF	
	246	996	87	
GAS WELL			·	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cravity of Condensate	
!				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choie Sixe	
	<u> </u>	1		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION	
		MΔY	9 (105)	
	regulations of the Oil Conservation			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Eddie W - 1934		
		OH A Got tosps and		
•		TITLE		
			n compliance with MULE 1104.	
(Signoture) A. J. FORE		If this is a request for all	owable for a newly drilled or despen-	
<u> </u>		well, this form must be accome tests taken on the well in acc	well, this form must be accompanied by a tabulation of the deviation tosis taken on the well in accordance with MULE 111.	
	EG. & PERMITTING	All sections of this form r	nust be filled out completely for allo-	
(Tule)		able on new and recompleted wells.		
	1985	Fill out only Sections I.	II. III. and VI for changes of ownsorter, or other such change of condition	
(Dair)		well name or number, or transporter, or other such change of condition		

Fill out only Sections I. II. III. and VI for changes of owner wall name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipl