

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-29065

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT
8. Farm or Lease Name
SECTION 33

Name of Operator
SHELL WESTERN E&P INC.
Address of Operator
P.O. BOX 991, HOUSTON, TEXAS 77001
Location of Well

9. Well No.
213
10. Field and Pool, or Wildcat
HOBBS (G/SA)

WIT LETTER C	LOCATED 1300	FEET FROM THE NORTH	LINE AND 2455	FEET FROM
WEST	LINE OF SEC. 33	TWP. 18-S	RGE. 38-E	NMPM

12. County
LEA

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-15-85	1-23-85	2-19-85	3646' DF	-----
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By: Rotary Tools Cable Tools
4370'		-----	-----	X

25. Was Directional Survey Made
NO

24. Producing Interval(s), of this completion - Top, Bottom, Name	
4027' - 4255' (SAN ANDRES)	
26. Type Electric and Other Logs Run	
BHCS/GR, RFT, SNL/GR, DLL/MSFL/GR, CBL/VDL/CCL	
27. Was Well Cored	
NO	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	CONDUCTOR	40'	17-1/2"		-----
8-5/8"	24, 32#	1551'	12-1/4"	425 SX LITE + 250 SX HE II	-----
5-1/2"	14#	4370'	7-7/8"	525 SX LITE + 250 SX HE II	-----
				250	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3914'	-----

PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4027' - 4255' (36 - 1/2" holes)		4027' - 4255'	ACIDIZED W/5400 GALS 15% NEA

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-19-85		PUMPING - SUBMERSIBLE; TYPE 160; LENGTH = 36'				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-25-85	24			725	667	103	920
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	30					35.0	

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	

List of Attachments
C-104(5), C-102(3), LOGS, INCLINATION REPORT (2)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. FORE</u>	TITLE <u>SUPERVISOR REG. & PERMITS</u>	DATE <u>MARCH 28, 1985</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1668'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2637'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2853'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3360'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3674'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3966'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1310	1310	RED BEDS				
1310	1551	241	ANHYDRITE				
1551	1982	431	SALT & ANHYDRITE				
1982	3030	1048	ANHYDRITE & SHALE				
3030	3475	445	ANHYDRITE, SAND & SHALE				
3475	4370	895	DOLOMITE				

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O.C.D.
HOBBS OFFICE