

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE		
FILE		
U.S.U.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
SHELL WESTERN E&P INC.

Address
P.O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name N. HOBBS (G/SA) UNIT SEC.24	Well No. 432	Pool Name, including Formation HOBBS (GRAYBURG/SAN ANDRES)	Kind of Lease State, XXXXXXXXX	Lease No.
Location Unit Letter <u>I</u> : <u>2480</u> Feet From The <u>SOUTH</u> Line and <u>1280</u> Feet From The <u>EAST</u> Line of Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> , NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SHELL PIPE LINE CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ PHILLIPS PIPE LINE COMPANY	Address (Give address to which approved copy of this form is to be sent) 4901 PENBROOK, ODESSA, TEXAS 79762
If well produces oil or liquids, give location of tanks. Unit <u>0</u> Sec. <u>24</u> Twp. <u>18-S</u> Rng. <u>37-E</u>	Is gas actually connected? <u>YES</u> When <u>4-02-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res'v. ☐	Diff. Res'v. ☐
Date Spudded 3-05-85	Date Compl. Ready to Prod. 4-02-85		Total Depth 4368'		P.B.T.D. -----			
Elevations (DF, RKB, RT, GR, etc.) 3666' GL	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4133'		Tubing Depth 4042'			
Perforations 4133' - 4229'					Depth Casing Shoe 4368'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (CONDUCTOR)	40'	
12-1/4"	9-5/8" (36#)	1534'	425 SX LITE +200SX HE II
8-3/4"	7" (20#)	4368'	550 SX LITE +325SX HE II

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-02-85	Date of Test 4-26-85	Producing Method (Flow, pump, gas lift, etc.) PUMP - SUBMERSIBLE	
Length of Test 24 HRS	Tubing Pressure 35	Casing Pressure 35	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 120	Water-Bbls. 611	Gas-MCF 320

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)
SUPERVISOR REG. & PERMITTING
(Title)
MAY 6, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 9 1985, 12
BY Eddie W. Gandy
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.