## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Energ

State of New Mexico

inerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

	5 Copies

	Santa Fe, N	M 87505								AWIE	NDED REPO
•			FOR A	LLOWAE	LE AND	<b>AUTHO</b>	RIZAT	ION TO TI			
		<sup>1</sup> Operat	or name and	Address	-			2	OGRID Nur	mber	
Altura Ener	rgy Ltd.						157984				
P.O. Box 4294							<sup>3</sup> Reason for Filing Code				
Houston, To	<b>77210</b> PI Number	-4294	· · ·	<del></del>	5 Pag	ol Name		AO	<u>- Eff. 1</u>		ool Code
* AI	PI Number										
30-0 25-29074 Hobbs;  7 Property Code						rty Name			<b>31920</b> 9 Well Number		
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10	L9520	Location			WOLCH HOOK	AS (GOA) U	ш	-			<u> </u>
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		Hole Loca									
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Lse Code	13 Produci	ing Method Code	14 Gas C	onnection Date	15 C-129	Permit Numb	er l	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date
S U Oil and	l Cos T	ransporter		-		<del></del>		<del></del>			
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