

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# **OIL CONSERVATION DIVISION** 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

WELL API NO. 30-025-29077
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1125
7. Lease Name or Unit Agreement Name Central EK Queen Unit Tr. 7
8. Well No. 1
9. Pool name or Wildcat EK-Queen-SR-Yates
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Wtr. Inj. Well
2. Name of Operator Seely Oil Company
3. Address of Operator 815 W. 10th St., Fort Worth, Tx. 76102
4. Well Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line Section 17 Township 18S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Convert to water injection <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Laid down rods & tbgs.
- Set CIBP @ 4600' and dumped 2 sxs. cement on CIBP.
- Ran 140 jts. 2-3/8" plastic lined tbgs. *Set @*
- Set pkr. @ 4401' KB.
- Tested casing to 400 psi (chart enclosed).
- Began water injection on 9/15/96.

*Dr. John*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 10/22/96

TYPE OR PRINT NAME David L. Henderson TELEPHONE NO. 817/332-1377

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JCBW

10/22/96