Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazós Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SEELY OIL COMP.	ANY						Well	API No. 30-	-025 - 290	77	
ddress 815 WEST 10TH	STREET,	FORT W	ORTH, TE	XAS	76102		<u></u>				
ason(s) for Filing (Check proper box) w Well completion		Change in	Transporter of: Dry Gas Condensate		X Oth	ange in tober 1,	Well Na 1993.	Former	Well Na		
ange in Operator	Canigness		Change in	1 OF						<u>.</u>	
-	ANID LEA	CIE									
				ing Formation Seven Rivers Queen Kind o			of Lease No. LG-1125				
C Unit LetterC	:33	30	Feet From The	. <u>N</u>	orth Line	and231	0 Fe	et From The	West	Line	
Section 17 Towns	18S	5	Range 3	34E	, N	ирм,		Lea		County	
. DESIGNATION OF TRA	NSPORTE			TU							
me of Authorized Transporter of Oil	X X	or Conden				e address to wh					
Amoco Pipeline Co. ame of Authorized Transporter of Casi		<u> </u>	or Dry Gas			rthwest address to wh					
None									OFM IS 10 DE S		
well produces oil or liquids, e location of tanks.	Unit C	Sec. 17	Twp. 34		ls gas actually connected? When			. ? 			
his production is commingled with the COMPLETION DATA	t from any other	er lease or p	ood, give come	mingli	ng order numb			· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	n - (X)	Oil Well	Gas We	ii	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded	Date Comp	i. Ready to	Prod.		Total Depth		4	P.B.T.D.	A	- -	
evations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
	Т	UBING,	CASING A	ND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
TEST DATA AND REQUI				musi	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	os.)	
ate First New Oil Run To Tank	Date of Tea		-			sthod (Flow, pu			i,		
ength of Test	Tubing Pres	Tubing Pressure			Casing Press.	rise		Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL					· · · · · · · · · · · · · · · · · · ·						
ctual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	ulations of the	Oil Conserv	vation .			OIL CON			DIVISIO	N	
is true and complete to the best of my knowledge and belief.					Date Approved L 0 1 1993						
Signature C. W. Stumhoffer	- •		gent		By_	- +		<u></u>	موهم المستحدث		
Printed Name November 26, 1993			Title 32-1377		Title	Orig. Si	gned by			44,	
Date		Tele	phone No.			Geok	oznicia O zna				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.