

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1125

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name --

Name of Operator
General Operating Company

8. Farm or Lease Name Santa Fe State

Address of Operator
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116

9. Well No. 1

Location of Well
UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 17 TOWNSHIP 18S RANGE 34E NMPM.

10. Field and Pool, or Wildcat E-K Yates-SR-Queen
--

15. Elevation (Show whether DF, RT, GR, etc.)
4063.3' GR, 4073.3' RKB

12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Completion ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations were commenced 4/08/85. Welex ran GR-Collar Correlation log and perforated Penrose (Lower Queen) from 4685'-92' RKB w/14-0.375" holes and Upper Queen from 4462'-68' RKB w/12-0.375" holes and 4472'-76' RKB w/8-0.375" holes. PBTD 4803' RKB.

Acidized Penrose perforations w/500 gallons 15% NE acid on 4/08/85 and swab tested. Fracture treated Penrose on 4/09/85 w/333 barrels 35# gelled water, 6500# 20/40 sand, and 8000# 10/20 sand.

Acidized Upper Queen perforations w/750 gallons 15% NE acid w/30 ball sealers on 4/10/85. Fracture treated Upper Queen on same date w/446 barrels 30# gelled water, 10000# 20/40 sand, and 8000# 10/20 sand.

Well placed on pump on 4/11/85 for testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumhoff TITLE Vice-President DATE 11/12/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 3 1 1985

RECEIVED

FEB 30 1985

RECEIVED OFFICE