

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1125	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
General Operating Company		Santa Fe State
Address of Operator		9. Well No.
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116		1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C, 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 18S RANGE 34E NMPM.		E-K Yates-SR-Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4063.3' GR, 4073.3' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Running and cementing production casing <input checked="" type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to a total depth of 4820' RKB, which depth was reached at 2:30 AM 1/14/85.

After running Welex CD-DSN-Guard-Forxo logs, 4-1/2" OD, 10.5#, J-55, ST&C, 8-rd. thd. API casing w/float shoe w/latch down insert on bottom joint was run and set at a depth of 4820' RKB. Production casing was cemented by Halliburton with 350 sacks 50/50 Pozmix Class C w/2% gel, 1/4# Flocele/sack, and 3# salt/sack. Plug down at 1:15 AM 1/15/85. Final pumping pressure on cement 950 psi (mud wt. 10.2#). Pressured casing to 2000 psi and released, plug held. Estimated top of cement behind production casing 3076' RKB (base salt). WOC production casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. W. Stumhoff</u>	TITLE <u>Vice-President</u>	DATE <u>11/12/85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE	DATE <u>DEC 3 1 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 30 1985

OFFICE