

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1125	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
General Operating Company  
Address of Operator  
Suite 1007 Ridglea Bank Bldg., Fort Worth, Texas 76116  
Location of Well

7. Unit Agreement Name  
-  
8. Farm or Lease Name  
Santa Fe State  
9. Well No.  
E-K Yates - SR-Queen  
10. Field and Pool, or WHdcat

UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 17 TOWNSHIP 18S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4063.3' GR, 4073.3' KB

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spudding and Setting Surface Casing <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The subject well was spudded at 10:00 PM January 5, 1985 with WEK Drilling Co., Inc. rotary tools (Rig 3). Surface hole was drilled to a depth of 1475' KB with a 12 1/4" bit and to total depth of 1660' KB with a 11" bit. 8 5/8" OD, 24#, ST&C, 8-rd. thd., API casing was set at 1659' KB and cemented with 600 sacks Halliburton Lite w/1/4# Flocele/sk. Followed with 200 sacks Class C w/2% CaCl around shoe joint. Circulated 150 sacks to surface. Plug down at 11:15 pm January 7, 1985. WOC surface casing 12 hours. Pressure tested surface casing and BOP stack to 1000 psi for 30 minutes before commencement of drilling operations under surface casing.

11-2-6100  
18NRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumhoffer TITLE Vice-President DATE January 8, 1985  
C. W. Stumhoffer  
APPROVED BY [Signature] TITLE [Signature] DATE JAN 2 1985  
CONDITIONS OF APPROVAL, IF ANY: