

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29091
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 01-F-27-18S-35E
7. Lease Name or Unit Agreement Name Arco-State
8. Well No. 1
9. Pool name or Wildcat South Vacuum (Bone Springs)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3898' Gr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Tamarack Petroleum Company, Inc.
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701
4. Well Location Unit Letter F : 1650 Feet From The North Line and 1980 Feet From The West Line Section 27 Township 18S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3898' Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached wellbore schematic.

- 1) Spot 10 sx cement above existing CIBP, 4600'-4500'.
- 2) Set CIBP at 4400'.
- 3) Spot 10 sx cement above new CIBP, 4400'-4300'.
- 4) Cut longstring and pull from 2650'.
- 5) Spot 25 sx cement inside and above longstring stub 2750' to 2595'.
- 6) Spot 30 sx cement above top of salt depth, 1730' to 1620'.
- 7) Spot 30 sx cement from 110' to 0'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan R. Erb TITLE District Engineer DATE 4/17/97
TYPE OR PRINT NAME Alan R. Erb TELEPHONE NO. 915/683-5474

(This space for State Use)

ORIGINAL FILED BY
CARTER WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE APR 30 1997

CONDITIONS OF APPROVAL, IF ANY: