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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TAMARACK PETROLEUM CO INC.		8. Farm or Lease Name ARCO- STATE
3. Address of Operator P O BOX 2046; MIDLAND TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 27 TOWNSHIP 18S RANGE 35E NMPM.		10. Field and Pool, or Wildcat South Vacuum (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3898 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 1-31-85. Drilled 17 1/2" hole to 460'.
- Ran 12 jts 13 3/8" 54.50# J-55 Casing. Set at 460' on 2-1-85.
- Cemented to surface with 175 sks Class C 2% CaCl<sub>2</sub> circulated 75 sks to surface.
- Nippled up Shaffer Series 900 Type E BOPE and tested to 2000#.
- Drill 11" hole from 460 to 3890.
- Ran 96 jts 8 5/8" 24 & 32# K-55 casing to 3890' on 2-9-85
- Cement w/1100 sks 50/50 POZ 1/4# Flocele 15# A-2 & 200 sks Class C Neat. Top of cement 2000' by temperature. Perforated 2 holes at 1900' & cemented w/700 sks Class C Neat circulated 45 sks to surface.
- Nipple up Shaffer Series 900 Type E BOPE and tested to 2500#.
- Drill 7 7/8" hole from 3890 to 10,300'. Ran open hole logs 3-16-85
- Spotted 20 sks Class H Neat cement at 9774' tag top of cement at 9260'. Clean out with 7 7/8" bit to 9450'
- Ran 186 jts 5 1/2 17# N-80 and K-55 casing to 9449' on 3-19-85
- Cemented w/865 sks Halliburton Light 1/4# Flocele, 5# salt 4% Halad 22, 2% gel & 500 sks Class H 50/50 POZ, 2% gel, 5# salt 1/4# Flocele 4% Halad 22. Top of cement 2700' by temp.
- Tested casing to 2500#, Released rig 3-20-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Randy A. McCoy</u>	TITLE <u>Engineering Manager</u>	DATE <u>3/28/85</u>
ORIGINAL SIGNED BY JOHN SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE _____	DATE <u>APR - 2 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR -1 1985

O.C.D.  
HOBBS OFFICE