

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API #30-025-29098

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	STATUS
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7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

NAME OF OPERATOR:
SHELL WESTERN E&P INC.

8. Field or Lease Name
SECTION 24

ADDRESS OF OPERATOR:
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

9. Well No.
442

LOCATION OF WELL
UNIT LETTER P 1260 FEET FROM THE SOUTH LINE AND 200 FEET FROM
THE EAST LINE, SECTION 24 TOWNSHIP 18-S RANGE 37-E N.M.P.M.

10. Field and Pool, or Whichever
HOBBS (G/SA)

11. Elevation (Show whether DF, RT, GR, etc.)
3662' GL

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING DEWS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>ACIDIZE, WSO & RA LOG</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. CO to 4340' (PBTD).
3. Run base GR log from 4340' to 3800'.
4. Acidize San Andres perms 4156' - 4271' w/1100 gals 15% HCl.
5. Set CIBP @ 4175'.
6. PB to 4155' w/486# of sand. Cap w/5' cmt.
7. Set cmt ret @ 4050'.
8. Sqz San Andres perms 4141' - 4145' w/100 sx Cls "C" cmt + .2% Halad-4 + 2% CaCl₂ followed by 50 sx Cls "C" cmt + 2% CaCl₂. Dmp 10' cmt on top of ret. WOC 24 hrs.
9. DO cmt ret & cmt to 4090'. Pres tst prev sqzd perms 4070' - 4080' to 500#. DO cmt to 4148'. Pres tst sqz to 500#. DO cmt cap @ 4150'. Circ out sand & DO CIBP @ 4175'. CO to 4340'.
10. Run tagged cmt log (CTG) of RA cmt from 4340' to 3800'.
11. Installed production equipment and returned well to production.

NOTE: NSL Order #R-7628.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 20, 1986

Approved by Paul Rautz Geologist TITLE _____ DATE _____