FROY AND MINERALS DEPARTMENT

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DISTRIBUTION			
SANTA FE			
116			
U. L. U. L.		1	
LAND OFFICE		!	
THANSPORTER	ارەر	l	
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OFFRAT-OR			
PROBATION OFFICE		<u> </u>	<u> </u>

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE						
SHELL WESTERN E&P INC.			·····			
P.O. BOX 991, HOUSTON, T	FXAS 77001			•		
Reason(s) for liling (Check proper box)			Other (Please	e explain)		······································
New Well		Transporter al:				
Recompletion Change in Ownership	Oil Caeinghead	Dry Gas			•	
f change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND L	EASE.	De la		Kind of Lease		Logse No.
N. HOBBS (G/SA) UNIT SEC.	1 1	HOBBS (GRAYBURG	. VVVVV		1 -	
Unit Letter P : 126	O Feet Fram	The SOUTH Line	and 200	Feet From T	n• <u>EAST</u>	
Line of Section 24 To-	nship 18	3-5 Range	37-E , NMPM	ι,	LEA	County
DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL GAS	S Address (Give address	to which coprov	ed copy of this form i	s to be senti
Name of Authorized Transporter of Cil SHELL PIPE LINE CORP.	Co.	ndensat• [_]	P.O. BOX 1910,			,
View of Authorized Transporter of Cast	ing nead Gas X	or Dry Gas	Address (Give address	to which approv	ed copy of this form i	s to be sent)
PHILLIPS PIPE LINE COMPA		February 1, 199	\$1001 PENBROOK,			
If well produces oil or liquids, cive location of tanks.	0 24	18-S : 37-E	YES	i	3-24-85	
If this production is commingled with COMPLETION DATA	h that from any					0.44 B44
Designate Type of Completio		i Well Gas Well	New Well Workover	l I	Plug Back Same P	tes.v. Diii. Nes.v
Date Spudded	Deta Compl. Re	A	X Total Depth		P.B.T.D.	
2-23-85		-24-85	4384		Tubing Depth	
20102025 [21] (112)	Name of Produc		Top OU/Gas Pay 4070		4334'	
Perforations]	AN ANDRES	1 40/0		Depth Casing Shoe	
4070' - 4080'			THE PECO		4384'	
	,	UBING, CASING, AND A TUBING SIZE	CEMENTING RECOR		SACKS C	EMENT
HOLE SIZE 17-1/2"	13-3/8"	(CONDUCTOR)	40'			
12-1/4"	9-5/8"	(36#)	1523		1375 SX LITE	+275 SX HEII
8-3/4"	7"	(20#)	4384	·	+ 150 SX HE	
TEST DATA AND REQUEST FO	OR ALLOWAI	BLE (Test must be a)	ter recovery of total vol	ume of load oil		
OIL WELL		able for this de	pth or be for full 24 hour Producing Method (Flo	·*)		
Date First New Oil Run To Tanks	Date of Test	30-85	PUMP			
3-24-85 Length of Test	Tubing Pressu		Casing Pressure		Choke Size	
24 HRS		35	Water-Bole.		Gas-MCF	
Actual Prod. During Test	Oil-Bbis.	20	816		10	
	<u> </u>				_	
GAS WELL	Length of Test		Bbis. Condensate/MMCF		Cravity of Condensate	
Actual Prod. Test-MCF/D						·
Teeting Method (pirot, back pr.)	Tubing Pressu	r• (shut-in)	Caeing Pressure (550		Choke Sixe	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 9 1985				
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		OH & Gas Inspector				
•						
	۸	1 5005	11		compliance with mi	rilled or despens
(Signature) A. J. FORE			If this is a request for allowable for a newly drilled or deepene left this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with MULE 111.			
SUPERVISOR REG. & PERMITTING			tests taken on the wait in accordance with			
(Title)			able on new and recomplated werter			
MAY 6, 1985			Fill out only Sections I. II. III, and Vision of condition well name or number, or transporter, or other such Change of condition well name or number, or transporter, or other such Change of condition well name Forms C-104 must be filed for each pool in multiple			
			Separate For completed walls.	ms C-104 mus	of the titory tot each	•