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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

(Title)

(Date)

August 14, 1985

NEW MEXICO OIL CONSERVATION COMMIS N

SANTA FE	REC	DUEST FOR ALLOWABLE	Supersedes Old C-104 and C-11	
U.S.G.S.	AUTHORIZATION T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION I	O TRANSPORT OIL AND	NATURAL GAS	
TRANSPORTER OIL			-	
OPERATOR GAS				
PRORATION OFFICE				
Operator				
Hamon Operating Comp	pany ————————————————————————————————————			
611 Petroleum Build:	ing, Midland, Texas 7	'9701		
Reason(s) for filing (Check proper		Other (Pleas	e explain)	
New Well	Change in Transporter of:		operator name from Hamon Oil	
Recompletion Change in Ownership	Oil		to Hamon Operating Company	
	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner			,	
DESCRIPTION OF WELL AN	Well No.; Pool Name, Inc.	eding Formation	Kind of Legse	
State LG-2484	1 1	ne Spring	State Federal or Fee	
Location		ne opring	State NM LG2484	
Unit Letter C;	660 Feet From The Nort	h_Line and1980	Feet From The West	
Line of Section 36	Township 18S Ran	227		
Line of Section 30	Township 185 Ran	nge 33E , NMPM	Lea County	
	ORTER OF OIL AND NATUR			
Name of Authorized Transporter of Texas-New Mexico Pip		1	to which approved copy of this form is to be sent)	
Name of Authorized Transporter of		P. U. Box 2528	8, Hobbs, New Mexico 88240 to which approved copy of this form is to be sent)	
Conoco, Inc.	,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	1	Maljamar, New Mexico 88264	
If well produces oil or liquids,		Rge. Is gas actually connect		
give location of tanks.	B 36 188	33E Yes	1	
If this production is commingled COMPLETION DATA				
Designate Type of Comple	etion - (X) Gas	Well New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASIN	G, AND CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZ	ZE DEPTH SI	ET SACKS CEMENT	
TEST DATA AND REQUEST		ust be after recovery of total volu this depth or be for full 24 hours	me of load oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	<u> </u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke Size	
CEPTIFICATE OF COURT	INCE		CONSERVATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE			
I hereby certify that the rules an	d regulations of the Oil Conserv	DII Conservation APPROVED OCT 2 1 1985 , 19		
Commission have been complied above is true and complete to t	i with and that the information	given		
time and complete to			DISTRICT I SUPERVISOR	
	<i>f</i>	TITLE		
1 1 1 11	1 Rot	1)	be filed in compliance with RULE 1104.	
t Cit / d	inature)	well, this form must	sest for allowable for a newly drilled or despende the accompanied by a tabulation of the deviation	
Production Engineer		tests taken on the	well in accordance with RULE 111. this form must be filled out completely for allow-	
		10 #GOIJOB# LLA	THE POINT BROKE OF TITLES OUR COMPLETELY TO STICK	

All sections of this form must be filled out completely for allowable on new and recompleted vieils.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED 1985