NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	W MEXICO OIL	- CONSERVATION COMMISSIO	Form C-104
FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-111
U.S.G. S .	AND Effecti		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE			
Hamon Oil Company			
Address			
611 Petroleum Buildi Reason(s) for filing (Check proper	ng, Midland, Texas 79701		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil X Dry	Gas 🔲 Note: To b	ecome effective 5-6-85
Change in Ownership	Casinghead Gas Conc	densate	
If change of ownership give nam and address of previous owner	e		
DESCRIPTION OF WELL AN	DLEASE	7-1-85	·
Lease Name State LG-2484	Well No. Pool Name, Including	Formation 7454 Kind of Le	Lease No. 1
Location	1 E.K. Bone	Spring State, Fed	eral or Fee State NM LG2484
Unit Letter C ;;	660 Feet From The North L	line and 1980 Feet Fro	m TheWest
Line of Section 36	Township 185 Range		Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil X or Condensate		roved copy of this form is to be sent)
Texas-New Mexico Pipe		P. 0. Box 2528, Hobbs	New Mexico 882/0
Name of Authorized Transporter of Conoco, Inc.	Casinghead Gas 🔀 or Dry Gas 🔤	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 90, Maljamar Is gas actually connected?	, New Mexico 88264
give location of tanks.	B 36 18S 33E	Yes	vnen
f this production is commingled COMPLETION DATA	with that from any other lease or pool		
Designate Type of Comple	tion - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spuddod	Date Compl. Ready to Prod.		
1-28-85	4-13-85	Total Depth 9950'	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	9883' Tubing Depth
3847.2' KB	Bone Spring	9448	9407
9460' to 9494' and 97	581 += 07701		Depth Casing Shoe
<u> </u>		D CEMENTING RECORD	9942'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	305	400
11	8-5/8	3701	1525
7-7/8	5-1/2	9942	800
5-1/2 casin		9410	None
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	after recovery of sotal volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test			
	Oil-Bbls.	Water-Bbls.	Gaa-MCF
JAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
FRIEICATE OF COURT		· · · · · · · · · · · · · · · · · · ·	
ERTIFICATE OF COMPLIAN	ICE	11	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED MAY 6 1985 ORIGINAL SIGNED BY EDGIE SEAY	
		BY	
\frown	\mathbf{k}	TITLE OIL & C	AS INSPECTOR
I I Cil & Brilm		This form is to be filed in compliance with RULE 1104,	
(Signature)		well, this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
Production Engin		tests taken on the well in acco All sections of this form ray	rdance with RULE 111.
(T May 3, 1985	icle)	able on new and recompleted w	olls.
	ate)	Fill out only Sections I. I well name or number, or transpor	I. III, and VI for changes of owner, ten or other such change of condition.

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