

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM LG-2484
7. Unit Agreement Name
8. Farm or Lease Name State LG 2484
9. Well No. 1
10. Field and Pool, or Wildcat E.K. Bone Spring
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hamon Oil Company
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3835.2' Gr. 3847.2' K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate and stimulation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled D.V. tool and pressure tested 5-1/2" casing to 2500#. Held for 30 minutes and held okay. 3-1-85
2. Perforate Bone Springs sand from 9758' to 9778' with 41 - 0.25" holes. 3-4-85
3. Acidize with 2500 gallons of 15% HCl acid 3-5-85. Swab back.
4. Sand frac with 36,000 gallons gelled acid water and 25,200# of 20/40 sand 3-12-85. Swabbed back.
5. Perforated Bone Springs sand from 9460' to 9494' with 26 - 0.42" holes 3-22-85.
6. Acidized with 3000 gallons of 15% HCl acid 3-25-85. Swabbed back.
7. Sand frac with 42,000 gallons of gelled acid water and 75,000# of 20/40 sand 3-28-85.
8. Now swabbing back.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Petroleum Engineer DATE 4/11/85  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 15 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1985

G. J. J.  
HOBBS OFFICE