

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N.M. LG-2484

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hamon Oil Company Phone: 915/682-5218	8. Farm or Lease Name New Mexico 36 State Com
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat E.K. Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) <u>3835.2' GL</u> - <u>3847.2' KB</u>	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to TD of 9950'. Reached TD on 2-17-85.
2. Ran Dual Induction Log & Compensated Density Log on 2-18-85.
3. Ran 5-1/2", 15.50#, 17# & 20#, K-55, L-80 & N-80, STC & LTC casing to 9942' w/DV tool @ 5842'. Cemented 1st stage w/100 sxs Halliburton Lite plus .4% Hallad 22, followed by 300 sxs Class H plus .4% Hallad 22, 5# KCl & 1/4# flocele/sx. Cemented 2nd stage w/100 sxs Halliburton lite plus .3% Halad 4 & 5# salt/sx, followed by 300 sxs Class C plus .3% Halad 4, 5# salt & 1/4# flocele/sx. Plug down @ 9:40 p.m., 2-19-85.
4. Released drilling rig on 2-20-85.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton (B. H. Sexton)
ORIGINAL SIGNED BY JERRY SEXTON

TITLE Drilling Foreman

DATE 2/22/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY Jerry Sexton
DISTRICT I SUPERVISOR

TITLE

DATE

FEB 25 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1985

O.C.D.
HOMER OFFICE