Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 30-025-29108 FLOYD OPERATING COMPANY 711 LOUISIANA, STE 1740, HOUSTON, TX 77002 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well ñ Dry Gas Oil Recompletion Casinghead Gas Condensate XChange in Operator If change of operator give name and address of previous operator ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation NMV-697 E. K. BONE SPRING STATE NEW MEXICO 36 STATE COM Location Feet From The NORTH Line and 660 Feet From The EAST 660 Unit Letter A LEA Range 33E 185 , NMPM, County 36 Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO PIPE P.O. BOX 2528, HOBBS, NEW MEXICO 88240 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. BOX 951063, DALLAS, TX 88240 CONOCO INC. When? is gas actually connected? If well produces oil or liquids, give location of tanks. Twp Rge. Unit 36 185 | 33E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v Gas Well New Well Workover Doepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation **DEC 2 2 '92** Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ By ORIGINAL SIGNED BY JERRY SEXTON In

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

DISTRIGT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

EXEC. V.P.

Title

(713) 222-6275 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Signature JOHN N.

Printed Name

Date

BLACK

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October 1987 -