P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Rio Brazos Rd., Aztec, NM 87410	REQU	EST FOR	R ALL	OWABL	E AND A	UTHORIZ URAL GAS	S	•			
TO TRANSPORT OIL A						Well API No.					
ryx Energy Company							30-0	<u> 25–29108</u>	3		
ENERGY COMPANY											
. 0. Box 1861, Midl	and, Tex	cas 7970	02		- Orba-	(Please explai					
on(s) for Filing (Check proper box)		Change in T	·	ee of:	U Otner	(Piease expai	- -/				
Well U	Oil		izaspori Dry Gas								
ompletion	Caringhead	Gas 🗍 C	Condens	Me []							
ange of operator give name	Com Far	olorati	3 no	Produc	tion Co	., P. O.	Box 186	1, Midla	and, Tex	as 7970	
ddress of previous operator	Sun Ex	protaci	OII &	Troduc					ate		
DESCRIPTION OF WELL	AND LE	SE					1			ase No.	
weil No. Pool Name, Including					I State He			ederal or Fee NMV-697			
New Mexico 36 State	Com. ±	2	EK B	one Sp	rings						
ation				37	4.14	660			East	Line	
Unit Letter A	:660)1	Feet Fro	on The _N	ortn Line	and 660	Fee	t From The _			
Section 36 Towns	thip 18-S		Range	33-E	. NA	ирм. Lea	L			County	
Section 30 Towns	nip 10 0		KAUKO	<u> </u>							
DESIGNATION OF TRA	NSPORTE	R OF OI	L AN	D NATU	RAL GAS			6.11. 6			
me of Authorized Transporter of Oil	□ ₹1	or Condens	ate		Accuress (City	e address to wi	nich approved	copy of this Jo	7 O	~, 02/10	
Texas New Mexico Pi	peline	line			P. O. Box 2528, Hobbs, Ne Address (Give address to which approved copy of				of this form is to be sent		
ams of Authorized Transporter of Ca	singhead Gas	thead Gas X or Dry Gas			P. O. Box 90, Maljamar			New Mexico 88264			
Conoco, Inc.	1	1 0 1	7	l Par	Is gas actuali		When				
well produces oil or liquids, a location of tanks.	Unit B	Sec. 26	18S	•	Yes	., 	i				
his production is commingled with the					ing order num	ber:					
his production is comminged with the COMPLETION DATA	at Hom any or		hord &								
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi		<u> </u>	Ĺ_			1	<u> </u>	10000	<u> </u>		
ate Spudded	Date Con	npl. Ready to	Prod.		Total Depth			P.B.T.D.			
					Top Oil/Gas	Pav		Tubing Der	ıth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
erforations					<u> </u>			Depth Casi	ng Shoe		
CLICIATION CLICATION											
TUBING, CASING AND					CEMENTING RECORD			T			
HOLE SIZE	CARNO A TUDINO CITE				DEPTH SET			SACKS CEMENT			
TIOLE GILE											
					<u> </u>						
		ATT OW	ADI				-5 ; 	L			
V. TEST DATA AND REQ	UEST FOR	ALLOW	ABL	ك د منا مسط سدد	es he equal to	or exceed lop a	Howable for th	his depth or be	for full 24 ho	ners.)	
			e of toda	I OU AND MA	Producing 1	Method (Fiow,	pump, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of	1627									
Length of Test	th of Test Tubing Pressure				Casing Pressure			Choke Size			
Length of Year	100105	Tomag 1 toward							Gas- MCF		
Actual Prod. During Test	Oil - Bi	Oil - Bbls.				Water - Bbis.			17101		
<u>-</u> 	1										
GAS WELL				÷				· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Cone	densate/MMCF		Gravity o	f Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka e:	Choke Size			
							÷.				
VL OPERATOR CERT	FICATE	OF COM	IPLI/	NCE)NSER	VATION	SIVIO L	ION	
I hereby certify that the rules and	l regulations of	the Oil Con	servatio	a		OIL OC)14UL/1				
Division have been complied wi	th and that the	information p	given ab	ove					JUN 1	9 100	
is true and complete to the best	ny knowled	ge and belief.	•		Da	ate Appro	ved				
Maria Y Vara					II .	By Geologist					
111aua de tura					- By	ByBill Benefits					
Signature Maria I., Perez	O	A	ccour	ntant	. ´			Lie(logist		
Maria I. Perez			Titl	ic	_	tle					
4-25-89		915-68			- ''						
Date		1	Telephor	ne No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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