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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMIS. N	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS
LAND OFFICE		-	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Hamon Operating Compan	У		
611 Petroleum Building		101 (01	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	r name from Hamon Oil
Recompletion	Oil Dry Gar	<u> </u>	on Operating Company
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner	- DAGD		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of L	ease Lease No.
New Mexico 36 State Co	m 2 E.K. Bone Spr	ing State, Fee	derol or Fee State NM V-697
Unit Letter A ; 660	Feet From The North Line	e and 660 Feet Fr	om The East
Line of Section 36 Tow	mship 18S Range	33Е , ммрм,	Lea County
	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	x or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent;
		P. O. Box 2528, Hobbs	s, New Mexico 88240 oproved copy of this form is to be sent)
Conoco, Inc.	P. O. Box 90, Maljamar, New Mexico 88264		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	B 36 18S 33E	Yes	<u> </u>
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1	<u>I</u>	Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Note 3125			
		<u> </u>	
TEST DATA AND REQUEST FO		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL		T	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Prossure (ghut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED OCT 2 11985 . 19	
		BY ORIGINAL SHOWED BY JERBY SEXTON DISTRICT I SUPERVISOR	
Cicil H Barton		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened	

(Signature) Production Engineer

(Date)

August 14, 1985

(Title)

well, this form must be accompanied by a tabulation of the tosts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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