

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM V-697	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Hamon Oil Company		9. Well No.	
3. Address of Operator		611 Petroleum Building, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		11. County	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>18S</u> RGE. <u>33E</u> NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-21-85	3-15-85	4-17-85	3844.5 GR, 3856.5 KB	3842'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,000'	9934'		→	0 to TD	None
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Bone Spring: 9462' to 9524'					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Dual Induction - SFL and Compensated Neutron - Litho Density					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	307	17-1/2	400 sx Class C	None
8-5/8	24 & 32	3708.86	11	1275 sx LiteWt&250 sx ClassC	None
5-1/2	17 & 20	10,000	7-7/8	1st stage:125Lite&250sxClassH	
				2nd stage:125Lite&225sxClassC	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9462' to 9524' with 25 - 0.4" holes					
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9462' to 9524'		
			3000 gals 15% HCl acid		
			9462' to 9524'		
			58,250 gals of gelled 7-1/2% acid & CO ₂ w/275,000# 20/40sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
4-17-85		Pumping 2" Fluid packed hydraulic pump			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5-1-85	24	Open	→	43	63
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Doyle Pharr
35. List of Attachments					
Electric logs and inclination report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Cecil A. Baston</u>		TITLE <u>Production Engineer</u>		DATE <u>5/2/85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1612</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1668</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3008</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4399</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5032</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5438</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7598</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>1st Bone Spring 8902</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd Bone Spring 9451</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9460</u> to <u>9530</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from <u>No DST taken.</u> to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None tested</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Red Beds				
315	865	550	Red Beds & Anhydrite				
865	1,612	747	Shale & sand				
1,612	1,668	56	Anhydrite				
1,668	3,008	1340	Salt & anhydrite				
3,008	4,660	1652	Lime & anhydrite				
4,660	5,438	778	Lime & shale				
5,438	6,190	752	Sand, shale & lime				
6,190	7,598	1408	Sand & shale				
7,598	8,902	1304	Dolomite & shale				
8,902	10,000	1098	Sand & shale				