Submit : Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-29115 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2148 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LEAMEX 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 MALJAMAR-GRAYBURG/SAN ANDRES 4. Well Location 860 NORTH Unit Letter feet from the 2055 line and **EAST** feet from the line Section Township 17S Range **NMPM LEA** County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4091' GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: ADD GRAYBURG PERFS & ACID STIMULATE 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 05/10/01 MIRU POOL DDU #682 UNSEAT PMP COOH W/ROD STRNG NU BOP REL TAK COOH 05/11/01 PU TRIP SAND PMP/BAILER T/4757' PU RUN CSG SCRAPR T/4671' RUN KS SIS PERF MONDAY 05/14/01 COOH W/KS MIRU HES PERF GRAYBURG 4391-4393, 4512-4514, 4570-4571, 4589-4590' 2 SPF TOT 12 HOLES RD HES RU TBG TSTR PU TREAT PKR TST TBG IN HOLE SET PKR 4280' RD TBG TSTR SWAB TST FL 3600' F/SURF SWAB DRY 3 RUNS. 05/15/01 MIRU HES ACIDIZE GRAYBURG 4354-4664' W/4000 GAL 15% NEFE HCL & 800# RKSALT IN 800 GAL GEL BRINE GOOD BLKNG ACTN THRUOUT 1ST STG PRESS INCR OF 1940 PSI 2ND STG INCR 603 PSI 3RD STG INCR 350 PSI FLUSH T/BTM PERFS W/FW ISIP 1222 PSI 5 MIN SI 532 10 MIN 178 15 MIN ON VAC MAX PRESS 2344 AVG 1875 PSG AVG PMP RATE 4.2 BPM TOT LD T/REC 148 BBL SI RD HES RU SWAB FL 1500'F/SURF SWAB BK 48 BW LST LEVEL 4200'. 05/16/01 TP 100 PSI SWAB FL @ 3900' F/SURF SWAB DRY UNSET PKR COOH W/TBG PU STEAT NIP & (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR, REG./PRORATION SIGNATURE lms Type or print name LARRY M. SANDERS Telephone No. 915/368-1488 (This space for State use)

TITLE

DATE

APPROVED BY

Conditions of approval, if any:

LEAMEX #37

CONTINUED
TAC GIH RAN 140 JTS 2-3/8 TBG TAC SET 4331' RAN 12 JTS 2-3/8 & SEAT NIP EOT 4706' PU NEW PMP GIH W/PMP & ROD STG SPACE OUT RODS LD TBG CK PMP ACTION LONG STROK E PMP PROBLEMS WILL TRASH IN PMP SD CHG OUT TOMORROW.
COOH W/PMP - FULL IRON SULFIDE RUN NEW PMP LD TBG CK F/PMP ACTN HANG ON RD POOL
DDU PMPG T/LEAMEX 8 BATT.
PMPG T/BATT.
PMPG INTO PROD HEATER @ LEAMEX BATT PUT ON TST 5/21/01.
24 HR TST: 1 BO 15 BW 4 MCF GAS
24 HR TST: 1 BO 21 BW 6 MCF GAS
24 HR TST: 5 BO 9 BW 8 MCF GAS - COMPLETE DROP F/REPORT - JOB DONE.

