

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29115

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name	
2. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		8. Farm or Lease Name Leamex	
3. Location of Well UNIT LETTER <u>B</u> <u>860</u> FEET FROM THE <u>north</u> LINE AND <u>2055</u> FEET FROM THE <u>east</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		9. Well No. 37	
10. Field and Pool, or WHdcat Maljamar-Gb/SA			
11. Elevation (Show whether DF, RT, GR, etc.) 4091' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Cement squeeze to shut off waterflow</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-05-86: 4757'PTD MI & RU WSU. POOH with pump and rods. ND wellhead & NU BOP. POOH w/ 2 3/8" tbq.

3-06-86: Set RBP at 4000', spot 3 sx sand on top of RBP. Loaded csg w/10# brine, tested RBP, csg & BOP to 1000# - 15 min - ok. Perf'd 2 sqz holes at 3770', had 1/2 BPM waterflow. Set pkr at 3610'. Established injection rate of 2 1/2 BPM, 3000 psi. POOH w/pkr, GIH w/cmt retainer at 3670', SDON.

3-07-86: Set retainer at 3700', put 500 psi on backside and sqz perfs @ 3770' with 200 sx Class C, 2% CaCl. ISIP 2100 psi. Pull out of retainer and circ 2 sx cmt. Shoot 2 sqz holes at 1300'. TIH w/pkr, set at 1000', pressured up on perfs to 2500 psi. Pressured up Bradenhead, could not circ. Released pkr and TIH to 1300'. RU hot oiler and heated hole to 260°. Reset pkr at 1000'. Pressured up to 2500 psi, could not circ. Released pkr & TIH to 1314', spotted 2 sx Class C, 2% CaCl (60') LD pkr, pressured to 500 psi. SDON.

3-08 &

3-09-86: Crew off 48 hrs.

3-10-86: SITP - 0. Tagged cmt at 1294', drld out to 1304'. Pressured to 1000 psi, held, ok.

SEE REVERSE SIDE

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor DATE March 18, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 21 1986

3-10-86: (Cont.) Tagged cmt at 3700' - dild out to 3722'.
 3-11-86: Dild cmt to 3775'. Press'd up to 1000 psi, held ok. Bled psi off, no
 waterflow. Washed 40' sand off REP. POOH, circ 2% KCL wtr. Rel'd RBP.
 3-12-86: WIH w/hydrostatic bailer. Cleaned out 60' fill to TD. WIH w/2 3/8" tbg
 & SN to 4679'. ND BOP, NU well head. WIH w/pump & rods, hung well on.
 3-13-86: Pumped 24 hrs, no gauge.
 3-14-86: Pumped 24 hrs, rec 44 BO, 15 BW.
 3-16-86: Pumped 24 hrs, rec 26 BO, 1 BW.
 3-17-86: Pumped 24 hrs, rec 24 BO, 1 BW, 11 MCFG, oil gravity 37.6° from 4 1/2"
 csg perfs 4354'-4664'.
 Job complete.

3-10-86
 3-11-86
 3-12-86
 3-13-86
 3-14-86
 3-16-86
 3-17-86