

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29115

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

3. Location of Well

UNIT LETTER B 860 FEET FROM THE north LINE AND 2055 FEET FROM
THE east LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Leamex

9. Well No.

37

10. Field and Pool, or WHdcat

Maljamar-Grayburg/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4090' GR

12. County

Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-85: Spud 12 1/4" hole at 2:30 a.m. MST.

12-14 thru

12-15-85: TD'd 12 1/4" hole at 6:30 a.m. 12015-85. Set 8 5/8" 32# K-55 ST&C casing at 1501' with 1000 sx Class "C" with 2% CaCl₂. Max psi 750, bumped plug with 1000 psi. Circ 125 sx cmt. WOX 21 1/2 hrs.

12-16-85: Tested BOP's. Drld 50' cmt and plug.

12-17 thru

12-22-85: Drlg. Encountered water flow 4431' 5gpm. TD'd 7 7/8" hole at 11:30 a.m. 12-20-85. Schlumberger ran DLL-RXO-GR-Cal (TD-2500'), CNL-LDT-GR-Cal (TD-2500') CNL-GR-Cal 2500'-surface. Set 4 1/2" 11.6#, K-55 & N-80 LT&C casing at 4791' with 1300 sx TLW, 10% DD, 12#/sx salt, 3#/sx gilsonite, 1/4#/sx cellophane + 500 sx Class "H" w/5#/sx salt. Displaced with 10 bbls 10% acetic acid and 64 bbls 2% KCL water. Bump plug with 2000 psi. Circ 25 sx Plug down 3:45 a.m. MST 12-22-85. ND, cutoff & set slips. Rel rig 12-22-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor

DATE December 23, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

DEC 30 1985

RECEIVED

DEC 27 1985

G.C.C.
HONORS OFFICE