

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-29116

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.

B-2148

7. Unit Agreement Name

8. Farm or Lease Name

Leamex

9. Well No.

38

10. Field and Pool, or Wildcat

Maljamar Grayburg/SA

12. County

Lea

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

3. Name of Operator

Phillips Petroleum Company

4. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

5. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE AND 990 FEET FROMTHE east LINE OF SEC. 25 TWP. 17-S RGE. 33-E NMPM

6. Date Spudded

11-23-85

16. Date T.D. Reached

12-17-85

17. Date Compl. (Ready to Prod.)

12-26-85

18. Elevations (DF, RKB, RT, GR, etc.)

4076'GR, 4087'RKB

19. Elev. Casinghead

20. Total Depth

4800'

21. Plug Back T.D.

4730'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres

TOP: 4220'

BOTTOM: 4800'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CBL-CNL-Cmt evaluation log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	363'	12 1/4"	400 sx Class "C". Circ 55	none
4 1/2"	11.6# K-55	4800'	7 7/8"	2650 sx TLW + 500 sx "H". Circ 50 sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	N - O - N - E				2 3/8"	4654'	---

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Perf'd 4 1/2" csg w/3 3/8" OD csg gun 2JSPF
4455'-4661' (40'-80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4455'-4661'	1000 gals 15% NEFE HCL
4455'-4661'	3000 gals 7 1/2% NEFE HCL
4455'-4661'	66,000 gals gelled 2% KCL wtr, 121,500# 20/40 mesh sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-10-86		2" x 1 1/2" x 16' 3 Tube sand pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-26-86	24			22	14	58	636
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						37.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

D. C. Haynes

35. List of Attachments

Logs furnished direct by logging company

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. MuellerTITLE Engineering Supervisor,DATE January 29, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Chinle	215'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Anhy		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T. Rustler	1458'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Salt		T. Miss	T. Cliff House	T. Leadville	
T. Salado	1648'	T. Devonian	T. Menefee	T. Madison	
T. Salt		T. Silurian	T. Point Lookout	T. Elbert	
T. Yates	2810'	T. Montoya	T. Mancos	T. McCracken	
T. 7 Rivers		T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Queen	3815'	T. McKee	T. Base Greenhorn	T. Granite	
T. Grayburg	4220'	T. Ellenburger	T. Dakota	T.	
T. San Andres	4592'	T. Gr. Wash	T. Morrison	T.	
T. Glorieta		T. Granite	T. Todilto	T.	
T. Paddock		T. Delaware Sand	T. Entrada	T.	
T. Elinebry		T. Bone Springs	T. Wingate	T.	
T. Tubb		T.	T. Chinle	T.	
T. Drinkard		T.	T. Permian	T.	
T. Abo		T.	T. Penn. "A"	T.	
T. Wolfcamp		T.			
T. Penn.		T.			
T. Cisco (Bough C)		T.			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1173'	1173	Sand & Red Beds				
1173	1773'	600	Red Bed & salt				
1773	2970'	1197	Salt, Anhy				
2970	4800'	1830	Anhy				
	TD						

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