

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-29116

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reasons for filing (Check proper box)	Other (Please explain)
☒ New Well	
☐ Recompletion	
☐ Change in Ownership	
Change in Transporter of:	
☐ Oil	☐ Dry Gas
☐ casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 38	Pool Name, including Formation Maljamar Grayburg/San Andres	Kind of Lease State, Federal or Fee State	Lease No. B-2148
Location Unit Letter H : 1980 Feet From The north Line and 990 Feet From The east Line of Section 25 Township 17-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

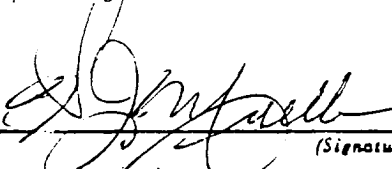
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook Street, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company	4001 Penbrook Street, Odessa, Texas 79762
Is gas actually connected? yes When 1-26-86	
If well produces oil or liquids, give location of leases.	Unit Sec. Twp. Rge.
	D 24 17-S 33-E

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
W. J. Mueller
Engineering Supervisor, Reservoir
(Title)
January 29, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 3 - 1986**, 19
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Recovery	Drillpipe	Prod. Lb./D.	Same Rev.	Diff. Rev.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
11-23-85	12-26-85		4800'		4730'				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4076'GR, 4087'RKB	Grayburg/San Andres		4455'		4654'				
Perforations						Depth Casing Shoe			
Perf'd 4 1/2" csg w/3 3/8" OD csg gun 2JSPP 4455'-4661' (80 holes - 40')						4800'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8" 24# K-55		363'		400 sx Class 'C'.			
						Circ 55 sx			
7 7/8"		4 1/2" 11.6# K-55		4800'		265 sx TIW + 500 sx			
						Class "H". Circ 50 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Pilot, Pump, Gas lift, etc.)	
1-10-86	1-26-86	2" x 1 1/2" x 16' 3 Tube Sand Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	---	---	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	22	58	14

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Chart-in)	Casing Pressure (Chart-in)	Choke Size

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HOBBS OFFICE

INCLINATION REPORT

OPERATOR PHILLIPS PETROLEUM COMPANY ADDRESS 4001 PENBROOK ODESSA, TX 79762

LEASE NAME LEAMEX WELL NO. 38 FIELD Maljamar GB/SA

1980' FNL & 990' FEL
LOCATION (Unit H) SEC. 25, T 17S, R 33E LEA COUNTY, NEW MEXICO

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
363 *	0.25	0.44 *	1.5972
854 *	0.25	0.44 *	3.7576
1357 *	0.25	0.44 *	5.9708
1854 *	0.50	0.87 *	10.2947
2325 *	0.50	0.87 *	14.3924
2825 *	0.25	0.44 *	16.5924
2970 *	0.25	0.44 *	17.2304
3514 *	0.50	0.87 *	21.9632
4014 *	0.25	0.44 *	24.1632
4504 *	0.50	0.87 *	28.4262
4800 *	0.75	1.31 *	32.3038

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Nanci Jenkins
TITLE Nanci Jenkins/Drilling Secretary

AFFIDAVIT:

Before me, the undersigned authority, appeared NANCI JENKINS
known to me to be the person whose name is subscribed herebelow, who, on making
deposition, under oath states that he is acting for and in behalf of the operator
of the well identified above, and that to the best of his knowledge and belief such
well was not intentionally deviated from the true vertical whatsoever.

Nanci Jenkins
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 16th day of Jan, 1986



CORLIN R. TAYLOR
Notary Public, State of Texas
My Commission Expires: 7-5-89

Corlin R. Taylor
Notary Public in and for the County of
Midland State of Texas

SEAL

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