

C CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29116

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

Oil Well ☒	Gas Well ☐	Other ☐
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		

7. Unit Agreement Name
8. Firm or Lease Name
Leamex
9. Well No.
38
10. Field and Pool, or Whom
Maljamar Grayburg/SA
11. Elevation (Show whether DF, RT, GR, etc.)
4076'GR, 4087'RKB
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☒
		Well completion	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated 11-27-85:

11-28 thru
12-16-85: Drlg. Had water flow at 4240', 15 gal/min, 4504', 5.5 gal/min. Twisted off at 4630'. Fished for DC's and drill pipe.
12-17-85: Recovered fish in hole. Td'd 7 7/8" hole at 12:45 p. m.
12-18 thru
12-22-85: Circ hole clean. Set 4 1/2" casing w/2650 sx TLW w/20% DD, 12# /sx salt, 1/4# /sx cellophane, 3# /sx gilsonite tailed w/500 sx Class "H", 5#/sx salt. Displaced w/10 bbls 10% acetic acid, 64 bbls KCL water. Max psi 1600, bump plug w/2250#. Circ 50 sx. Released rig 2 p.m. 12-20-85.
12-23-85: Schlumberger ran CBL-CBL & cement evaluation logs.
12-24-85: Installed BOP. WIH w/ 4 1/2" pkr on 2 3/8" tbg to 4750', csg held pressure above and below pkr. COOH w/tbg and pkr. Ran CIBP and set at 4750', dumped 20' cmt on top of CIBP.
12-25-85: Crew off.
12-26-85: Perf'd 4 1/2" csg with 3 3/8" OD csg gun from 4455'-4661'.
12-27-85: Acidized perfs with 1000 gals 15% NEFE HCL acid.
12-28-85: Swbd 4 hrs, 10 BO, 78 BLW and acid.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE January 27, 1986

ORIGINAL SIGNED BY JERRY SEXTON
MICRODOT SUPERVISOR

FFR 3 - 1986

12-29 & 30-1985: Crew off.
 12-31-85: Fracture treated perfs 4455'-4661' with 66,000 gals of gelled 2% KCL water
 1-1 thru
 1-8-86: Swbd back load, rec 27 BO.
 1-9 thru
 1-25-86: Pumped 24 hrs, rec total 272 BO, all of load rec.
 1-1 thru
 1-8-86: Swbd back load, rec 27 BO.
 1-9 thru
 1-25-86: Pumped 24 hrs, rec total 272 BO, all of load rec.

RECEIVED
FEB - 3 1986
 O.C.D.
 HOBBS OF ICE