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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-2439

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				North EK Queen Unit			
2. Name of Operator				8. Farm or Lease Name			
Murphy H. Baxter				Tract 2			
3. Address of Operator				9. Well No.			
P. O. Box 2040, Midland, Texas 79702				7			
4. Location of Well				10. Field and Pool, or Wildcat			
UNIT LETTER <u>G</u> LOCATED <u>1610</u> FEET FROM THE <u>North</u> LINE AND <u>2050</u> FEET FROM				EK Yares Seven Rivers Queen			
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>18S</u> RGE. <u>33E</u> NMPM				12. County			
				Lea			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
2-14-85	2-21-85	3-15-85	4112 RKB	4100'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
4300'	4214'	---	XXX	---			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4116' - 4144' Queen						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Compensated Neutron-Gamma Ray Acoustic CBL-GR						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24# J-55	366 KB	12 1/4"	225 sxs, cement circulated		None	
4 1/2"	11.6# J-55	4286 KB	7 7/8"	1425 sxs		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8	4110'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4116' - 4144'				DEPTH INTERVAL			
.41" holes, 57 holes total				4116'-4144'			
				AMOUNT AND KIND MATERIAL USED			
				1500 gallons 7 1/2% HCL			
				10,000 gallons x-link			
				16,700# 20/40 sand			
				3,000# 12/20, 2226 gal CO <sub>2</sub>			
33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
3-15-85	Pumping 1 1/2" - 2"x1 1/2"x12' RWBC				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-19-85	24	-	90	1.3	12	15	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
35. List of Attachments							
Dresser Atlas logs, Inclination Reports							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Chuck Shady</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>3-20-85</u>	