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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name North EK Queen Unit
2. Name of Operator Murphy H. Baxter		8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Box 2040, Midland, Texas 79702		9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1610</u> FEET FROM THE <u>North</u> LINE AND <u>2050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4101.4' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> Completion <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-11-85 Rig up Dresser Atlas. Perforated with 3 1/2" OD jet gun at 120° phase. Perforated .41" diameter holes at 2 shot/ft from the interval 4116 - 4144' KB. Total 57 holes.
Rig up Dresser Titan. Acidized well with 1500 gallons 2% KCL ahead of 1500 gallons 7 1/2% HCL. Pumped at 5.2 BPM and 2300#. Swabbed well back.

3-13-85 Rig up Dresser Titan. Fracture Treat well with 10,000 gallons Dura Frac II X-Linked fluid and 2,226 gallons CO₂. Pumped 16,700# 20/40 sand and 3000# 12/20 sand. Pumped at 10 BPM and 2500# casing pressure.
Shut well in 2 hours. Start flow back.

3-14-85 Ran tubing, pump and rods. Put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chuck Sledge TITLE Petroleum Engineer DATE March 15, 1985

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE MAR 19 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 18 1985

U.S.
HOUSE OF REPRESENTATIVES