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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name North EK Queen Unit
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Box 2040, Midland, Texas 79702	9. Well No. 7
4. Location of Well UNIT LETTER G 1610 FEET FROM THE North LINE AND 2050 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4101.4'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drill well, run 4 1/2" casing	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-15-85 to 2-21-85, Drilled from 369' with 7 7/8" bit to TD at 4300'. Ran guide shoe, shoe joint, insert float and 105 joints 4 1/2", 11.6#, J-55 New casing. Set at 4286' KB. Cemented with 500 gallons mud flush followed by 1100 sxs Halliburton Lite with 15#/sk salt and 1/4 lb flocele followed by 325 sxs Class C cement with 2% gel, 3# salt/sk and 2% Halad-4. Plug down at 10:15 AM 2-21-85.
- 2-27-85, Ran Compensated Neutron-Gamma Ray log, Acoustic Cement Bond log - CCL - GR, PBDT at 4182'. Cement top at 2520' from Acoustic Cement bond log.
- Wait on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chuck Sledge TITLE Petroleum Engineer DATE March 1, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 1 1 1985

CONDITIONS OF APPROVAL, IF ANY:

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