

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

API #30-025-29129

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> EAB <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 24
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 212
4. Location of Well UNIT LETTER <u>C</u> <u>1263</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2605</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wharft HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.) 3665.9' GL	12. County LEA
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>COMPLETED AS A SAN ANDRES PRODUCER</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-29-85: Ran a CBL/VDL/CCL/GR log from 4315' to surface. TOC @ surface. Pres tested 7" csg to 1000 psi, held OK.
- 4-18-85: Tagged btm @ 4321'. Circ'd hole clean. Spotted 400 gals 15% HCl-NEA from 4114' - 3879'. Perf'd San Andres 4112' - 4114' (2 JSPF, 6 holes). Displaced previously spotted acid (400 gals) into perf's 4112' - 4114'.
- 4-19-85: Installed production equipment and started well to pump.
- 8-10-85: Treated w/20 bbls 9# brine & 110 gals Exxon 7647 scale inhibitor in 100 bbls wtr. Flushed w/150 bbls 9# brine.
- 8-11-85: Returned well to production.

NOTE: NSL Order #R-7628.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 30, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

OCT 4 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT - 3 1985
O.C.D.
HOBB'S OFFICE