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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG-1543

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

1. Name of Operator: Cities Service Oil and Gas Corporation

8. Farm or Lease Name: State DW

3. Address of Operator: P.O. Box 1919 - Midland, Texas 79702

9. Well No.: 11

4. Location of Well: UNIT LETTER M, 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12, TOWNSHIP 18S, RANGE 33E, NMPM.

10. Field and Pool, or Wildcat: (Bone Mescalero Escarpe Springs)

15. Elevation (*Show whether DF, RT, GR, etc.*): 4010'GR

12. County: Lea

6.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Well completion data [X]	

7. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

T.D. 9050' Lime & Shale, PBTD 9008'. Well complete. MIRU a completion unit and DO to 9008'. Perforated the Bone Springs w/2 SPF @ 8695, 97, 99, 8700, 03, 05, 08, 09, 11, 13, 17, 20, 22, 24, 27, 28, 31, 32, 35, 38, 39 and 8741'. Total 44 holes (0.43" dia & 15.07" pen). Ran tubing w/RTTS and set RTTS @ 8604'. 14 hr. SITP -0-#. Swabbed -0- BO + 12 BLW/2 hrs. and swabbed dry. Acidized Bone Springs Perfs 8695 - 8741' w/5000 gals 15% NeFe HCL acid. Max press 5300#, min press 3800#, ATP 4400#, AIR 4.5 BPM, ISIP 3400#, 5 min SIP 3200#, 10 min SIP 3100#, 15 min SIP 3000#. 14 hr. SITP 540#. Flowed 8 BO/1 hr. and died. Swabbed 36 BO + 13 BLW/8 hrs. Reacidized Bone Springs Perfs 8695 - 8741' w/30,000 gals YF3PSD pad + 20,000 gals 20% retarded Super X acid. Max press 6700#, min press 5270#, ATP 6000#, AIR 11.8 BPM, ISIP 3600#, 5 min SIP 3250#, 10 min SIP 3150#, 15 min SIP 3100#. 14 hr. SITP 425#. Swabbed 17 BO + 3 BLW/3 hrs. POOH w/tubing and RTTS set @ 8604'. RIH w/2-7/8" tubing and set tubing @ 8782'. Ran rods and BHP and put well on the pump. Pumped 44 BO + -0- BW/24 hrs. Pulled rods and BHP. Swabbed 22 BO + 1 BLW/4 hrs. Ran rods and BHP and put well back on pump. Pumped 41 BO + -0- BLW/24 hrs. Pulled rods and BHP and 2-7/8" tubing. RIH w/tubing and RTTS and set RTTS @ 8627'. Reacidized Bone Springs Perfs 8695 - 8741' w/5000 gals 7-1/2% HCL acid + 20 Tons of CO_2. Max press 5700#, min press 5200#, ATP 5500#, AIR 6.0 BPM, ISIP 4000#, 5 min SIP 3800#, 10 min SIP 3650#, 15 min SIP 3550#. 14 hr. SITP 460#. Bled down immediately. Swabbed 10 BO + 2 BLW/3 hrs. POOH w/tubing and RTTS set @ 8627'. RIH w/2-7/8" tubing and set tubing @ 8782'. (CONTINUED ON REVERSE SIDE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 5-06-85

Eddie W. Seay
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE MAY 9 1985

CONDITIONS OF APPROVAL, IF ANY:

Ran rods and BHP and put well back on the pump. Pumped on NMOCD potential 51 BO + 7 BLW/24 hrs. Grav. 38.7°, GR @ 58 MCFD, GOR 1137.