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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	State ☒ Free ☐
5. State Oil & Gas Lease No.	LG 2730

1b. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	6. Name of Lease Owner	Tonto "14" State Com
2. Name of Operator	Southland Royalty Company	7. Well No.	1
3. Address of Operator	21 Desta Drive, Midland, Texas 79705	10. Field and Pool, or Acreage	Airstrip (Bone Springs)
4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>500</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM <u>Lea</u>	11. Date Spudded	3-19-85
12. Date T.D. Reached	4-15-85	13. Date Compl. (Ready to Prod.)	6-14-85
14. Elevations (dt, RKH, RT, GR, etc.)	4006.5' GR	15. Elev. Casinghead	-
20. Total Depth	10,150'	21. Plug Back T.D.	9780'
22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name	9612-9736' (Bone Spring)	25. Was Directional Survey Made	Yes
26. Type Electric and Other Logs Run	GR-CCL, GR-CNL/CDL & DLL/MSFL w/RXO	27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	429'	17 1/2"	425 sx. C1 "C"	Circ.
8 5/8"	28 & 24#	3400'	12 1/4"	1000 sx Lite + 200 sx C1 "C"	Circ.
5 1/2"	17 & 15.5#	10,150'	7 7/8"	520 sx. C1 "H"	TOC @ 7200'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9514
						PACKER SET
						SN @ 9513'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,008-011'	DEPTH INTERVAL
10,040-047' 34 holes CIBP @ 9950'	AMOUNT AND KIND MATERIAL USED
10,060-064'	9612-9736' Acdz w/3000 gals
9836-42	
9813-18' 26 holes CIBP @ 9780'	

33. 9612-9736' 37 holes	PRODUCTION												
Date First Production	6-14-85	Production Method (Flowing, gas lift, pumpjack - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in								
Date of Test	7-2-85	Hours Tested	24	Drill Size	3/8"	Pressure Per Test Period	689	Gas - MCF	420	Water - BBL	3	Dennis Sledge	809
Flow Tubing Press.	390	Casing Pressure	-	Flow Rate	689	Gas - MCF	420	Water - BBL	3	J. Phleg	37		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Will be sold. Now shut in	35. List of Attachments	Form C-104, Deviation Survey, Temperature Survey, Logs, Plat	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge	Signed <u>John Stark</u> TITLE <u>Operations Engineer</u> DATE <u>7/3/85</u>
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