

STATE OF NEW MEXICO
AND MINERALS DEPARTMENT

DEPARTMENT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Southland Royalty Company
Address
21 Desta Drive, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Casinghead Gas MUST NOT BE
PLACED AFTER 9/1/78
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tonto "14" State Com	Well No. 1	Pool Name, including Formation Airstrip (Bone Springs)	Kind of Lease State, Federal or Free State LG2730
Location Unit Letter L 500 Feet From The West Line and 1980 Feet From The South Line of Section 14 Township 18S Range 34E NMP14 Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Unknown at this time	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 14	Twp. 18S
			Rge. 34E
			Is gas actually connected? No
			When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐	Plug Back ☐ Stimulation ☐
Date Spudded 3-19-85	Date Comm. Ready to Prod. 6-14-85	Total Depth 10,150'	P.B.T.D. 9780'
Elevation (DT, NAB, RT, GR, etc.) 4006.5' GR	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 9612'	Tubing Depth 9514'
Perforations 9612-9736'			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	429'	425 sx.
12 1/4"	8 5/8"	3400'	1200 sx.
7 7/8"	5 1/2"	10,150'	520 sx.
	2 7/8"	9514'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed trip oil
able for this depth or be for full 24 hours)

Date First New Oil Run to Tanks 6-14-85	Date of Test 7-2-85	Producing Method (flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Flow Pressure 390	Casing Pressure -	Choke Size 3/8"
Actual Prod. During Test 689 BO	Oil - Bbls. 689	Water - Bbls. 3	Gas - MCF 420

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Stark
Operations Engineer

7-3-85

OIL CONSERVATION DIVISION

APPROVED **JUL 1 1985**
BY _____
TITLE _____

This form is to be filed in compliance with RULE 10.04.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 10.11.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only sections I, II, III, and VI for changes of own well name or number, or transporter, or other non-a change of condition.
Separate Form C-104 must be filed for each pool in multi-completed wells.