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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1374

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cavalcade Oil Corporation 3. Address of Operator P. O. Box 16187, Lubbock, TX 79490 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Golden State 9. Well No. 1 10. Field and Pool, or Wildcat (Queen) Arkansas Junction 11. Elevation (Show whether DF, RT, GR, etc.) 3796' KB 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recompletion - Queen Gas Sand</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/5/85 - Set retrievable bridge plug @ 4875' to plug back San Andres formation to test Queen Gas Sand (4382'-4394'). Perf w/4SPF or 46 holes. Acidized w/1250 gals 7.5% HCL, Frac w/15,730 gals gel, 19500# sand, 18 tons CO<sub>2</sub>. Initial production rate 40 MCF/D @ 25# FTP. It is Cavalcade's intention to test the Queen Gas Sand for commercial production - if commercial production is not established we intend to continue producing the San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Drlg. & Prod. Manager DATE 10/11/85  
APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE NOV 1 - 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 15 1985

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HOUSE OFFICE