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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1374	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cavalcade Oil Corporation	8. Farm or Lease Name Golden State
3. Address of Operator P.O. Box 16187, Lubbock, TX 79490	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat (San Arkansas Jct. Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3796 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/85 Set 1350' of 8 5/8" - 24# casing. circulated 136 sx cement at surface. Total cement used - 475 sx. Pacesetter "Lite" w/1/4#/sx cello-seal and 3#/sx salt, followed by 200 sx. Class "C" + 3#/sx. salt. Float he-d 800# for 15 minutes.

3/21/85 Set 5227' of 4 1/2" - 10.5# casing. Total cement used as follows: 400 sx. Pacesetter "lite" w/1/4#/sx. cello-seal + 3#/sx. salt, followed by 275 sx. Class "C" + 3#/sx salt. Float held 1500# for 15 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael G. Mooney

SIGNED Michael G. Mooney

TITLE Manager of Drilling & Production DATE 4/8/85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY Jerry Sexton

TITLE District 1 Supervisor

DATE

APR 10 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR -9 1985

O.C.P.
HOBBS OFFICE