

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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U.S.O.B.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Gary Bennett

Address Box 16884, Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name and address of previous owner Cavalcade Asset Corporation, POB 16187, Lubbock, Texas 79490

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Golden State</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Ark Junction-San Andres</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>V1374</u>
Location				
Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>12</u> Township <u>18S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Company</u>	<u>PO Dr 159, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Warren Petroleum Company</u>	<u>POB 1589, Tulsa, OK 74102</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>L</u> Sec. <u>12</u> Twp. <u>18S</u> Rge. <u>38E</u>	<u>Yes</u> <u>4/15/85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAY 15 1987, 19 \_\_\_\_\_

BY Paul Kautz  
Geologist

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Randall C. Lynn  
(Signature)

Consultant

5/12/87 (Title)

(Date)

#### IV. COMPLETION DATA

Designate Type of Completion - (X)										Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
										X								
Date Spudded 3/22/85		Date Compl. Ready to Prod. 4/17/85				Total Depth 5250				P.B.T.D. 5220								
Elevations (DF, RKB, RT, GR, etc.) 3795.1 GR		Name of Producing Formation San Andres				Top Oil/Gas Pay 4950				Tubing Depth 5100								
Perforations 5020-24, 5026-30, 5034-38, 5042-48, 5056-62, 5068-70 5074-78, 5084-92										Depth Casing Shoe 5220								

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8" - 24#	1350	650 sx.
7 7/8	5 1/2" - 14#, 15.5#	5250	475 sx.
	2 3/8" tubing		

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/19/85	Date of Test 4/17/85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 55 bbls.	Oil - Bbls. 45 bbls.	Water - Bbls. 10 bbls.	Gas - MCF 100 mcf

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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