STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

(Date)

April 19, 1985

DISTRIBUTE	OM		
SANTA FE			
FILE			
U.B.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF		1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	UTHORIZAT	TOT HOL	TRANSP	ORT OIL	AND NATU	RAL GAS		
I.								
Operator								
Cavalcade Oil Corpor	ation							
Address								
P.O. Box 16187, Lubb	ock, Tex	as 794	90					
Reason(s) for filing (Check proper box)					Other (Please	espiain)		
X New Well	hange in Tran	sporter of:						
Recompletion	ᆗ애			Gas				
Change in Ownership	Casinghea	d Gas	Cor	ndensate	<u> </u>			
If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL AND LEA	SE		ludiae Se			Kind of Lease		Legse No.
Lease Name	Vell No. Pool				_	State, Federal or Fee	Chaha	
Golden State	2 Ark	cansas	Juncti	on Sar	n Andres	51010, 1 000101 01 1 11	State	<u>V-1374</u>
Location				·				
Unit Letter L : 1980	Feet From The	South	Line	and	660	Feet From The <u>We</u>	st	
								. .
Line of Section 12 Township	18S	Ra	inge	36E	, NMPM	· Lea		County
III. DESIGNATION OF TRANSPORTE	R OF OIL	AND NA	TURAL	GAS	(Cine address)	to which approved copy o	I this form is t	o be sent)
Name of Authorized Transporter of Oil X	or Conden	sacre						
Navajo Refining				<u> </u>	.O. Drawe	r 159, Artesia,	N.FI. OC	o be sent)
Name of Authorized Transporter of Casinghed	d Gas (A)	or Dry Gas	<u>ا</u> نا					•
Warren Petroleum		, ,			.O. BOX I.	589, Tulsa, OK	74102	
If well produces oil or liquids,	Sec.		Rge.	is dan de			15, 1985	5
give location of tanks.	12		36E		Yes	ADITI	. 13, 190.	<u>,</u>
If this production is commingled with that	from any oth	her lesse (or pool, g	zive com	mingling order	r number:		
NOTE: Complete Parts IV and V on r	everse stae i	necessur	/J/•	•				
VI. CERTIFICATE OF COMPLIANCE					OIL C	ONSERVATION DI	VISION	
			1	١.		MAY 3 1985	,	
I hereby certify that the rules and regulations of t	he Oil Conserv	ztion Divisi	ion have	APPR	OVED			19
been complied with and that the information given	i is true and cor	mpiete to the	e Dest of	B.	, 154.			
my knowledge and belief.			į	"	و و و	erokis to histography		
Michael G. Mooney				TITLE	:	SANCE OF THE PROPERTY OF	<u></u>	
			i	_		be filed in compliant		F 1104
222 20 20						uest for allowable for		
(Signature)				wall. 1	his form must	t be accompanied by a	a tabulation o	of the deviation
Drilling & Production Ma				tests	taken on the	well in accordance wi	ITH RULE 111	1.
Diffing a floadection ha					Il sections of	this form must be fill	ed out comple	stely for allow

able on new and recompleted wells.

completed wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

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IV. COMPLETION DATA

(1, 810.)	Producing Method (Flow, pump, gas ii.	JeeT to etbQ	eanbT oT nuR IIO well jani'l etoC	
and must be equal to or exceed top allow	steer recovery of total volume of load oil topic or be for full 24 hours?	FOR ALLOWABLE (Test must be a	V. TEST DATA AND REQUEST OIL WELL	
		2 3/8 tubing		
·xs ς/γ	2250	#S'SI '#7I - 117' S	8/7 7	
*xs 059	0581	#77 - 18/5 8	7/1 71	
SACKS CEMENT	TB2 HT430	CASING & TUBING SIZE	HOLESIZE	
	D CEMENTING RECORD	TUBING, CASING, AN		
2220			-78 05 	
Depth Casing Shoe	,07-8905 ,29-850	\$ 185-2405 8E-4E05 OE	Periorations 5020-24, 5026-	
Tubing Depth	4950	Name of Producing Formation San Andres	Eleverions (DF, RKB, RT, CR, etc.) 3795, I GR	
5220	2520	4/17/85	2/22/85	
Pluq Back Same Res'v. Diff. Res'	New Well Workover Deepen		Designate Type of Completic	

100 mcf	.sldd Ol	.sIdd 24	•s[qq cc
GG=-MCF	Water - Bble.	-#I48 - 110	real Prod. During Test
∀/N	V/N	∀/N	74 hrs.
Choke Sixe	Casing Pressure	ewseerq priduT	teeT to dipne.
	Pump	58/11/7	\$8/61/7
ופא וולני פוכיי)	Producing Method (Flow, pump, 4	Date of Test	SAIDT OT RUH ILO WON 1911'S SIDC

CYS MEIT

eziă	spac-ta) Choke	-(2) Casing Pressure (1)	Tubing Preseure (Shift	Testing Method (puot, back pr.)
of Condensate	MINCE Gravit	Bbis. Condensate	Length of Test	Actual Prod. Teel-MCF/D